

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 33565

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA 730

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

7. Lease Name or Unit Agreement Name

Jackson 10 State Com. (19428)

2. Name of Operator
Enron Oil & Gas Company (7377)

8. Well No.

1

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat Wildcat Morrow,
North Johnson Ranch Atoka (96564)
& Johnson Ranch Wolfcamp (79335)

4. Well Location
Unit Letter 0 : 808 Feet From The south Line and 2251 Feet From The east Line
Section 10 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3599' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: 10-7-96 | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-96 - Ran 5 joints 7-5/8" 39# L-80 SLX (Hydril) and 305 joints 7-5/8" 33.70#
P-110 LX Supreme casing set at 12,700'

Cemented with 570 sx C1 H Prem + 3% Econolite, + 5#/sx salt + 1/4#/sx Flocele,
11.5 ppg, 2.90 cuft/sx, 294 bbls slurry and 265 sx C1 H 50/50 Poz + 3#/sx KCl,
+ .5% Halad-322, 14.4 ppg, 1.25 cuft/sx, 59 bbls slurry. Cmt top measured at
4400'.

WOC - 22 hours. 30 minutes pressure tested to 2500 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 10/23/96

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED IN

10120 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: