

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33565

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-730

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Jackson 10 State Com. (19428)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat Wildcat Morrow,

North Johnson Ranch Aroka (96564) &

Johnson Ranch Wolfcamp (79335)

4. Well Location

Unit Letter 0 : 808 Feet From The south Line and 2251 Feet From The east Line

Section 10 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3599' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-96 - Ran 22 joints 9-5/8" 40# HCK-55 LT&C & 91 joints 9-5/8" 40# K-55 LT&C casing set at 5063'.

Cemented with 1200 sacks Prem Plus 50/50 Pozmix "A" + 1/4#/sx Flocele + 10% Hallib Gel + 8#/sx salt, 11.90 ppg, 2.41 cuft/sx, 521 bbls slurry and 250 sacks Halliburton Prem Plus + 2% CaCl, 14.80 ppg, 1.32 cuft/sx, 57 bbls. Circulated 201 sacks.

WOC - 12 hours. 30 minutes pressure tested to 1700 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE 10/7/96

(915) 686-3714

TELEPHONE NO.

TYPE OR PRINT NAME

Betty Gildon

(This space for State Use)

Paul Manta
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: