

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 33565
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-730

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Jackson 10 State Com. (19428)	
2. Name of Operator Enron Oil & Gas Company (7377)		8. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Pool name or Wildcat WILDCAT MORROW & North Johnson Ranch Atoka (96564) & Johnson Ranch Wolfcamp (79335)	
4. Well Location Unit Letter 0 : 808 Feet From The south Line and 2251 Feet From The east Line Section 10 Township 24S Range 33E NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3599' GR			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-96 - Spud 7:30 a.m.

9-29-96 - Ran 15 joints 13-3/8" 48# H-40 ST&C casing set at 647'.

Cemented with 325 sx Prem Plus + 2% CaCl₂, + 3% Econolite, + 1/4#/sx Flocele, 11.5 ppg, 2.78 cuft/sx, 160 bbls slurry AND 250 sacks Prem Plus + 2% CaCl₂, 14.8 ppg, 1.34 cuft/sx, 60 bbls slurry. Circulated 154 sacks cement.

WOC - 12 hours.

30 minutes pressure tested to 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 10/7/96
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE 10/10/96
CONDITIONS OF APPROVAL, IF ANY: