

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Commission
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-050107B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wills Federal
WELL # 4

9. API Well No.

10. Field and Pool, or Exploratory Area

Rhodes, Yates

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Temporarily Abandoned Other

2. Name of Operator

MR DRILLING COMPANY

3. Address and Telephone No.

P.O. BOX 687, MONAHANS, TEXAS 79756 (915) 943-2501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1650' FNL & 1650' FEL of Section 34, T-26S, R-37E
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment P&A ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other ☐ Dispose Water
Set Surface & Long String

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface Casing

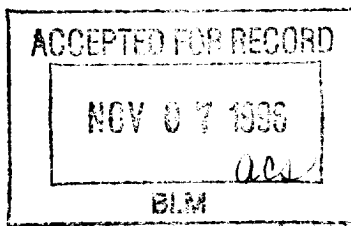
10/16/96 - Spud well @ 3:30 pm.

10/18/96 - Drilled to a TD of 1280'. Ran 30 jts. 8-5/8" 24# J-55 casing to a total depth of 1280'. Guide shoe on bottom and 10 centralizers. RU Howco and cement with 620 sx PBCZ cement. Plug down at 1:00 pm. Circulated 100 sx to pit. WOC 12 hours,

Long String

10/23/96 - Drill to a total depth of 3475'. Run 5-1/2" as follows: Guide shoe on bottom, shoe joint, float collar, 91 jts. 20# N-80 5-1/2", 6 jts. 15.50# J-55 casing. RU Howco and cement with 420 sx premium plus w/ 6# salt & 1/4# flocele lead, 440 sx premium plus w/ 2#KCL/sx tail.

10/24/96 - RU Black Warrior Wireline. Ran temperature survey. TOC @ 1310'. RDWL.



14. I hereby certify that the foregoing is true and correct

Signed

Title

James M.C. Ritchie, Jr.
REGULATORY AGENT

Date

10-25-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side