District I FO Box 1980, Hobbs, NM 38241-1988 District II FO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aziec, NM 87410 District IV FO Box 2088, Santa Fe, NM 87504-2088 I. REOUEST			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 FOR ALLOWABLE AND AUTHORIZATI					Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT				
[Δ					TION TO	ION IO IRANSPORT			
Pogo Pr P. O. E	roducin Box 103	g Compa 40, Mid	ny landina desid NOTI	NATED DE	een plac 07840 you Eice	ed in thi	CONCING E boof	017891 NW		son for Filing		
!	UI Number		R-10	R-10795 Pool Name East				Collo	Cotton 'Pool Code			
30 - 0 25						NEIDENTIAL		LAI Dro	W	96	556	
Property Code				Diaga 18 Federal						g_1 w	di Number	
II. 10 ;	Surface	Location Township			-							
K	18	245	Range	Lot.ldn	Feet from t		orth/South Li			st/West line	County	
		Hole Lo	32E	<u></u>	1980		South	1980	We	est	Lea	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the N	orth/South Be	e Feet from t		et/West line		
						"	Or Man GOTERAT DO	reet 110m U		MIL/ IT ESIL ISME	County	
11 Lee Code	" Produci	ng Method C	ode 14 Gas	Connection Da	te 15 C-13	29 Permit N	umber	" C-129 Effect	ive Date	" C-	129 Expiration Date	
F	Pump		NA									
		Transpor										
"Transpo OGRID		, ·	Transporter and Addre		¹¹ POD ¹¹ O/G		G	²³ POD ULSTR Location and Description				
			188, Houston, TX 77252 flare casinghead gas from			81856/ 0 K/18/24S/32E Diaga 18 Federal #						
	thi: BU	s weil on REAU OF L	ust be obt and surca	alinei fron Staat I de								
die de de la company		· · · · · · · · · · · · · · · · · · ·									***************************************	
						<u> </u>	9				:	
IV. Prodi	iced Wa	iter				A						
70.0	POD				14	POD ULSTR	Location and	l Description	- 11 	**************************************		
<u> 2017</u>	<u>56人</u>	<u> </u>	- Mil Mirry resource street services			71 (************************************		l (mark) s on the major were sprayer a yer, but we	· · · · · · · · · · · · · · · · · · ·			
	···	ion Data							~~~			
" Spud Date 10/31/96 12		12	" Ready D /14/96	¹¹ Ready Date 872		" 10 867		# FB110 676			Perforations	
M Hole Size			³¹ Casing & Tubing Size			7	B676			8590'-8600'		
14~3/4				10-3/4		630			" Secks Cement			
9-5/8			7-5/8			····	A C O 7			600 sxs-circ 110 sxs		

¹³ Spud Date 10/31/96	³⁴ Ready Date 12/14/96	8720	TD	" FB 1	D	" Perforations 8590 ' -8600 '	
^M Hole Size	31 Casing &	11 Casing & Tubing Size		11 Depth Set		3 Sacks Cement	
14~3/4	10-3/4		630		600	sxs-circ 110 sxs	
9-5/8	7-5/8		4507	der de de comit in autor agrac o esta sta m des dispersas estados en l icegares pa		sxs-circ 81 sxs	
6-3/4	4-1/2		8720	Proceedings (Care) to make high rates of the popular gard property of design day of the		sxs-TOC @ 4650'	
VI. Well Test Data							

H Date New Oil 34 Test Date ³⁶ Gas Delivery Date " Test Length 36 Thg. Pressure 31 Cag. Pressure 12/18/96 Vent 1/1/97 24 hrs ---" Choke Size 4 Water " Oil 45 Gas " AOF

		1.0		i	1	CONF IANCING			
		12	34	5		Pumping			
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION					
Signature: Danit Since				Approved by: ORIGINAL SIGNED BY JERRY SEXTON					
Frinted name: Barrett L. Smith				Tide: E B G G C T					
Title:	Senior	Operations Eng	ineer	Approval Date: JAN 16 1997					
Date	1/10/97	7 Phone: (9	15)682-6822			331			
" If this is a change of operator fill in the OGRID number and name of the previous operator									

Previous Operator Signature

Printed Name

Date

Title