State of New Mexico y, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brazos Rd District IV				Santa	re, mivi	8/303			X	AME	NDED REPOR	
2040 South Pacheco			T FOR A	LLOWAE	RLE ANI	AUTHO	RIZAT	TON TO	TRANS	- SPORT	r	
1.					DE AN	AUTHO	MZAI	1011 10	² OGRID			
Parker & Parseley Development Has BEEN FL						ACED IN THE BOD!			36324			
P.O. Box 3	178		DESIGNATED BELOW. IF YOU DO NOT CONCUR					³ Reason for Filing Code				
Midland, TX 79702 NOTIFY THIS OFFICE,								NW, AG, *Change Pool Name				
						2st Tryfle X Bone St Triple X R 10910 11				ring 6 Pool Code		
30-0						Hple X	0910 11/	11/1/8/2 96674				
	perty Code		8 Property Name						9 Well Number			
10	19648	T	Tres Equis State					1				
II.	Section	Location	Range	age Lot. Idn Feet from the North/South Line				Feet from the	Fast/	East/West line County		
J	6	245	33E	Lot. Idii		1980 South		1980	East Lea		, and the second	
11 Bottom Hole Lo		'				/u cri	1500					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/S	outh Line	Feet from the	e East/	West line	County	
12 Lse Code	13 Producis	ng Method Co	ode 14 Gas Connection Date		15 C-12	¹⁵ C-129 Permit Number		6 C-129 Effec	C-129 Effective Date		¹⁷ C-129 Expiration Date	
5		<i>)</i> -	$\perp \perp \perp \perp /$	1/9/						1		
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name						20 POD 21 O/G 22 POD ULSTR Location						
OGRID			and Address				and Description					
007440 EOTT Energy												
	272/2707 (23)	. Box 466 ston TX	66									
Houston, TX 77210 009171 GPM Gas Corporation					081	8858	G					
009171	100) Plaza 0	Office Bldg.				Q .					
	Bar	tlesville	, OK 740	004								
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					a study (St	Control of Control						
75.4	46											
IV. Produ	ced Wat	er		0.0000000000000000000000000000000000000	30000000000000000000000000000000000000							
23 POE)				²⁴ POE	ULSTR Locati	on and Des	scription				
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD						28 PBTD 29 Perforatio				ons 30 DHC, DC, MC		
10/29/96		Kea	12.500		10	11,300			-11169			
31 Hole Sie			32 Casing & Tubing Size		,	33 Depth Set		11013		³⁴ Sacks Cement		
14 3/4			11 3/4					330 sc C1"C" + 2% CACL2				
11			8 5/8			535 4915			200 sx Poz C + 6% gel +			
	<u> </u>		0 0/0					200 sx C1"C" + 2% CACL				
	7 7 /0		F 1/0					1475 sx C1"H"				
7 7/8 5 1/2 VI. Well Test Data						12500				14/5 SX	(CI"H"	
35 Date New Oil 36 Gas Delive			ery Date 37 Test Date			38 Test Length		39 Tbg. Pressure		40 Csg. Pressure		
		2/1/	1/27/97		7	24 hrs.		320		1000		
41 Choke Siz	41 Choke Size 42 Oil			⁴³ Water		⁴⁴ Gas		⁴⁵ AOF		46 Test Method		
16/64						231		Flowing			Flowing	
47 I hereby certif	2				- 21		OIL CO	NSERVAT	ION DIV	ISION		
the best of my kn		_		,	ii ii	roved by. ORIGI	INAL SIG	NED BY JE	RRY SEXT	ION		
Signature: \ Printed name:	100	res .	1500	<i>y</i>	Title		DISTRIC	CT I SUNTER	MOCH .	-		
Jeanie Doc	<u>√ bb</u>			THE PART OF THE PA	1,00	···						
Title: Proration Analyst						roval Date:	MAN.	2 8 133	17			
Date: 3/25/	Phone: 01	5/571-1263										
		ator fill in the		ber and name of	f the previous	Soperator						
27 0770 10 11 011					p. 27,000							
18	Pros	rious Onerato	r Sionature			Printed Name			Т	tie	Date	