

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

25-33633

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

Parker & Parsley Development L.P.

3. Address of Operator

P.O. Box 3178, Midland, TX 79702

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 6

Township 24S

Range 33E

NMPM

Lea

County

10. Date Spudded
10/29/96

11. Date T.D. Reached
11/29/96

12. Date Compl.(Ready to Prod.)
12/13/96

13. Elevations(DF & RKB, RT, GR, etc.)
3633' GL

14. Elev. Casinghead

15. Total Depth
12,500

16. Plug Back T.D.
11,300

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11015-11029; 11089-11169 2nd Bone Spring

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

DSN/SDL/GR/LSS/RSCT

22. Was Well Cored
yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	535	14 3/4	330 sx C1"C + 2% CACL2	
8 5/8	32#	4915	11	200 sx 35/65 Poz"C + 6%	gel +200 sx C
5 1/2	20#	12,500	7 7/8	1475 sx C1"H"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11179	

26. Perforation record (interval, size, and number)

11089, 111, 113, 117, 121, 127, 129, 136, 138, 147,
149, 152, 159, 161 & 11169 (16 shots)
11015, 017, 021, 024 & 11029 (5 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11089-11169

3000 gals 15% Ferchek SC

11015-11029

2000 gals 15% Ferchek SC

Frac w/71K gals & 184K# of 1630 IP

PRODUCTION

28. Date First Production 1/11/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test 1/27/97 Hours Tested 24 Choke Size 16/64 Prod'n For Test Period 186 Oil - Bbl. 231 Gas - MCF 0 Water - Bbl. 1241 Gas - Oil Ratio

Flow Tubing Press. 320 Casing Pressure 1000 Calculated 24-Hour Rate 45.0 Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Lindsey

30. List Attachments

Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jeanie Dodd

Printed
Name

Jeanie Dodd

Title

Proration Analyst

Date 3/25/97

