

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. O. Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

RECEIVED

9 53 AM '96

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

Lease Designation and Serial No.

LC-032545B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

E. E. BLINEBRY 'A' FEDERAL COM NCT-1

5

9. API Well No.

30-025-33646

10. Field and Pool, Exploratory Area

JALMAT GAS POOL

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well:  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.  
P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter N : 1140 Feet From The SOUTH Line and 1584 Feet From The  
WEST Line Section 31 Township 23-S Range 37-E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>SPUD, SURF CSG, PROD CSG</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- NABORS RIG #348 SPUD 11 INCH HOLE @ 9:00 PM 11-03-96. DRILLED TO 450'. TD @ 3:15 PM 11-04-96.
- RAN 1 JT OF 8 5/8", 24#, WC-50, AND 9 JTS OF 8 5/8", 24#, WC50, STC CASING SET @ 456'. RAN 6 CENTRALIZERS.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). PLUG DOWN @ 6:25 AM 11-04-96. CIRCULATED 170 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 3:00 PM TO 3:30 PM 11-05-96.
- WOC TIME 32 HOURS AND 35 MINUTES FROM 6:25 AM 11-04-96 TO 3:00 PM 11-05-96.
- DRILLING 7 7/8 INCH HOLE.
- DRILLED 7 7/8 INCH HOLE TO 3350'. TD @ 7:45 PM 11-08-96.
- RU SCHLUMBERGER. RAN DLL-MSFL-SONIC AND GR-DSN-SDL-SGR-CAL FROM 3358' TO 200'. PULLED GR-DSN TO SURFACE.
- RAN 75 JOINTS OF 5 1/2 INCH, 15.5#, K-55, LTC CASING SET @ 3357'.
- DOWELL CEMENTED: 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 250 SACKS CLASS H NEAT, (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1530 MST 11-08-96. CIRCULATED 75 SACKS.
- ND. RELEASE RIG @ 1830 MST. 11-08-96.
- PREP TO COMPLETE.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
DEC 8 1996  
BLM

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SETH TITLE Eng. Assistant. DATE 11/14/96

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.