DEPARTMENT POOL CODE: DEPARTMENT POOL CODE: Department Departme	-		OPER, OGRID I		ision &	un 9-	26-96	
LIBMET IN TRIPLICATE APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1s. Type of Wer 1s. Type	Fonn 3160-3 (December 1990)	DEPARTME	NT POOL CODE_	7924D	- Budg			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1. Type of Work 1. Type of Wor	SUBMIT IN TRIPLICATE	BUREAU OF	EFF. DATE	0/24/96	_ Еф	ires: Decembe	r 31, 1991	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 18. Type of Work DRILL DEPEN SINGLE ZONE SINGLE ZONE MULTIFIEZ ZONE NULTIFIEZ ZONE ROWIN TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 4. Location of Well Beyort location clearly and in accordance with any State requirements.* 3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 4. Location of Well Beyort location clearly and in accordance with any State requirements.* 3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 4. Location of Well Beyort location clearly and in accordance with any State requirements.* 4. Location of Well Beyort location from Newsrat Tree of South Location in Miles and Direction from Newsrat Tree of South Location in Miles and Direction from Newsrat Tree of South Location in Miles and Direction from Newsrat Well, Drilling, Completed or Agelon From Proposed Location to Newsrat Well, Drilling, Completed or Agelon from Control Cont			API NO30	-025-3546	5. Lesse Design			
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TEXACO EXPLORATION & PRODUCTION INC. 3. Address and Telephone No. 4. Location of Well Bisport location clearly and in accordance with any State requirements.") 5. Address and Telephone No. 5. P.O. Box 3109, Midland Texas 79702 5. Read and Pool, Explortory Area AllMAT GAS POOL 10. Field and Pool, Explortory Area AllMAT GAS POOL 11. SEC, T., R., M., or BLK, and Survey or Area Sec. 14. Distance in Miles and Direction from Neurant Town or Pool Office' 15. Distance from Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed' Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance From Proposed Location to Neurant Property or 15. Distance	1b. Type of Well			SINGLE ZONE	S Well Name at	DW 7.3	2 <i>5</i>	
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P.O. Box 3109, Midland Texas 79702 At Surface Unit Latter N: 1140 Feet From The SOUTH Line and 1584 At proposed prod. zone SAME SAME See. 31, Township 23-9, Range 37-E 14, Distance In Miles and Direction from Nearest Town or Post Office* 10. SMLES NW OF Jul., NM 15, Distance From Proposed* Location to Nearest Property or Lease Line, Ff. (line to nearest dir.) and tise, and surface source Line. 16, Distance From Proposed* Location to Nearest Well, Drilling, Completed or Applied Fro, On This Lease, Ff. 17, No. of Acres in Lease 355.98 20. Rotary of Cable Tools 18, Detained From Proposed* Location to Nearest Well, Drilling, GR-3325 352 OF HOLE 355 OF ASING AND CEMENT PROPERTY OF Cable Tools 17, No. of Acres Assigned 10 This Well 18, Detained From Proposed Location* to Nearest Well, Drilling, GR-3325 352 OF HOLE 355 OF ASING AND CEMENT PROPERTY OF Cable Tools 22. Approx. Delaw Work Will Start* 352 OF HOLE 355 OF ASING AND CEMENT PROPERTY OF Cable Tools 356 OF ASING AND CEMENT PROPERTY OF Cable Tools 24. Approx. Delaw Work Will Start* 357 OF ASING AND CEMENT PROPERTY OF Cable Tools 357 OF ASING AND CEMENT PROPERTY OF Cable Tools 25. EVER OF HOLE 356 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 357 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 357 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 358 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 358 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 358 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 358 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 359 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TOOLS 350 OF ASING AND CEMENT PROPERTY OF CABLE TO CEMENT PROPERTY OF CABLE TO CEMENT PROPERTY OF CABLE TO CEMENT PROPERTY OF CABLE T	2. Name of Operator	TEXACO EXPLOR	ATION & PRODUCTION	N INC.	5			
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In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 24. I hereby certify that the foregoing is true and correct SIGNATURE TITLE Eng. Assistant DATE 9/24/96 TYPE OR PRINT NAME C. Wade Howard APPROVAL DATE AP				ID HAS BEEN ELIDNISHED	A CORV OF THIS	APPI ICATIOI	N	
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