14. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

N.M. Oil Ins. Division

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit in tripe of Well Submit Other	une 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	Hobbs, NM 88241	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 51 Lease Designation and Serial No.
SUBMIT IN TRIPLICATE Type of Well	Do not use this form for proposals to d	Irill or to deepen or reentry to	a different reservoir.	
Coli		T IN TRIPLICATE		7. If Unit or CA, Agreement Designation
P. Name of Catrics PETROLEUM OPERATING COMPANY 9. API Well No. 30-025-33649 10. Addres 19d W. Wall, Suite 1000 Midland, TX 79701 10. Field and Pool, or Exploratory Area 11. County of Parish, State 12. Location of Well (Footage, Sec., T., R., M., or Survey Description) 13. Location of Well (Footage, Sec., T., R., M., or Survey Description) 14. 1890' FSL & 360' FWL (SHL) - 2300' FSL & 400' FWL (BHL) 15. Sec. 35, T23S, R37E 16. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. TYPE OF SUBMISSION 17. Change of Plans 18. Notice of Intent 19. Abandonment 19. Abandonment 19. Recompletion 19. Notice of Intent 19. Recompletion 10. Field and Pool, or Exploratory Area 11. County of Parish, State 10. Field and Pool, or Exploratory Area 11. County of Parish, State 19. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area 11. County of Parish, State 11. County of Parish, State 12. Location of Well (Footage, Sec., T., R., M., or Survey Description) 13. Subsequent Report 14. Parish No. 30-025-33649 14. Parish No. 30-025-33649 15. Applied No. 30-025-33649 16. Field and Pool, or Exploratory Area 16. Field and Pool, or Exploratory Area 17. County of Parish, State 18. Location of Well (Footage, Sec., T., R., M., or Survey Description) 18. Abandonment Notice Plugging Back No. Recompletion No.				8. Well Name and No.
L - 1890' FSL & 360' FWL (SHL) - 2300' FSL & 400' FWL (BHL) Sec. 35, T23S, R37E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Notice of Intent Recompletion Non-Routine Fracturing Water Shut-Off Casing Repair Altering Casing Non-Routine Fracturing Water Shut-Off Conversion to Injection				O ADT MAIL NA
L - 1890' FSL & 360' FWL (SHL) - 2300' FSL & 400' FWL (BHL) Sec. 35, T23S, R37E LEA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Plugging Back Plugging Back Casing Repair Altering Casing Conversion to Injection			10. Field and Pool, or Exploratory Area	
TYPE OF SUBMISSION Abandonment Recompletion Subsequent Report Plugging Back Casing Repair Water Shut-Off Altering Casing TYPE OF ACTION Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	L - 1890' FSL & 360' FWL (•	FWL (BHL)	
Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Final Abandonment Notice Abandonment Notice Abandonment Notice Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
Recompletion Plugging Back Casing Repair Final Abandonment Notice Recompletion New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	TYPE OF SUBMISSION		TYPE OF ACTION	
Casing Repair Water Shut-Off Altering Casing Casing Conversion to Injection		Recompletion		New Construction
		Casing Repair Altering Casing	run surface csg	Water Shut-Off Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

& intermediate csg

Hondo Drilling Co. spudded 17-1/2" hole @ 1:30 PM 11-18-96. Drilled to 370'. Ran 8 11 - 18its (376.40') 13-3/8" 48# H-40 ST&C csg. Centralizers on 1st, 3rd & 6th jts. Cemented w/260 sx Permian Basin Critical zone cmt + .25#/sk flocele (13.49#/gal, 1.63 ft³/sk). Tail in w/70 sx PBCZ cmt + .25#/sk flocele (13.75#/gal, 1.55 ft³/sk). Plug down @ 9:45 PM. Circ 50 sx cmt to surface. WOC 4 hrs.

TD 11" hole @ 9:00 AM 11-22-96. Ran 67 jts (3011.57') 8-5/8" 32# & 24# J55 csg set 11-22-96 @ 3005'. Cemented w/450 sx PBFCI w/0.25#/sk flocele & 8% salt (11.51#/gal, 2.96ft³/sk) lead. Tail in w/100 sx PBCZ w/0.25#/sk. Bumped plug @ 5:30 PM. Circ 25 sx to pit. Test csg & BOP to 1000 psi, ok.

Admin

{(ACCEPTED FOR RECORD ORIG. SGD.) DAVID R.JG DEC 1 2 1995	AS3
Ass	Date	2-02-96

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction