

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Dec 3

LC0034711

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No. 415 W. Wall, Suite 1000 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L - 1890' FSL & 360' FWL (SHL) - 2300' FSL & 400' FWL (BHL)
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.

6. If Indian, Name of Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #7

9. API Well No. 30-025-33649

10. Field and Pool, or Exploratory Area

TEAGUE SIMPSON

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, run surface csg
& intermediate csg

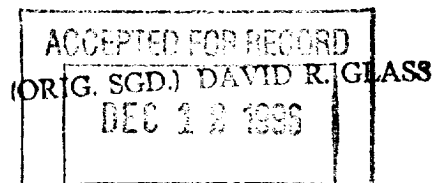
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-18 Hondo Drilling Co. spudded 17-1/2" hole @ 1:30 PM 11-18-96. Drilled to 370'. Ran 8 jts (376.40') 13-3/8" 48# H-40 ST&C csg. Centralizers on 1st, 3rd & 6th jts. Cemented w/260 sx Permian Basin Critical zone cmt + .25#/sk flocele (13.49#/gal, 1.63 ft³/sk). Tail in w/70 sx PBCZ cmt + .25#/sk flocele (13.75#/gal, 1.55 ft³/sk). Plug down @ 9:45 PM. Circ 50 sx cmt to surface. WOC 4 hrs.

11-22-96 TD 11" hole @ 9:00 AM 11-22-96. Ran 67 jts (3011.57') 8-5/8" 32# & 24# J55 csg set @ 3005'. Cemented w/450 sx PBFCI w/0.25#/sk flocele & 8% salt (11.51#/gal, 2.96ft³/sk) lead. Tail in w/100 sx PBCZ w/0.25#/sk. Bumped plug @ 5:30 PM. Circ 25 sx to pit. Test csg & BOP to 1000 psi, ok.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

Admin. Assist

Date

12-02-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date