DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

Form C-101 Revised February 10,1994

Instructions on back

Submit to Appropriate District Office State Lease - 6 Copies

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Fee Lease - 5 Copies ☐ AMENDED REPORT

P.O. Box 2088, Santa Fe, NM 87504-2088

10 10 10 10 10 10 10 10		APPL	ICATION FO	OR PERM	IT TO D	RILL, RE-E	NTER	DEEPEN, P	LUGBACK, O	R ADD A Z	ONE		
APP Number 2 Section 7 Proposed Policy 1 Proposed Determine The Section 1 Township Range Location Hole Location If Different From The South Line Feet From The East-West Line County WEST LEA 1 Proposed Bottom Hole Location If Different From South Line Feet From The East-West Line County WEST LEA 2 Proposed Bottom Hole Location If Different From South Line Feet From The East-West Line County WEST LEA 3 Proposed Policy 1 Proposed Casting and Cerement From South Line Feet From The East-West Line County WEST LEA 1 Proposed Policy 1 Proposed Casting and Cerement Program SIZE OF HOLE SIZE OF CASRIG WEST-FEE FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13 July 11 July 12 Proposed Casting and Cerement Program SIZE OF HOLE SIZE OF CASRIG WEST-FEE FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13 July 11 July 12 Proposed Casting and Cerement Program SIZE OF HOLE SIZE OF CASRIG WEST-FEE FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14 July 11 July 12 Proposed Casting and Cerement Program Secure Cerement Progra			¹ Oper	ator Name ar	nd Address	;				1			
P.O. Box 3109, Miclaired Tevass 79702 **Proposed Control Dakew 30g/STATE* **Proposed Fool 1** **Proposed Bottom Hole Location If Different From Time East/West Line County **WEST LEA **Proposed Pool 1** **WILDCAT* **Proposed Pool 1** **WILDCAT* ***Proposed Pool 1** **WILDCAT* ***Proposed Pool 1**	TEXACO EX	KPLORATIO	N & PRODUC	TION INC.								351	
Toward to the control beam significant to the control beam sig	P.O. Box 31	09, Midland	l Texas 79702								API Nui		
Ui or lot no. Section Township Range Lot.Lidn Feet From The North/South Line Feet From The 1980 SOUTH 1980 WEST LEA	J.										⁵ We	li No. 1	
UI or kt no. Section Township Range Lot Lidn Feet From The 1980 SOUTH 1980 WEST LEA		<u> </u>	<u></u>	·		7 Surfac	e Local	tion					
Proposed Bottom Hole Location If Different From Surface UI or lot no. Section Township Range Lot.Idn Feet From The North/South Line Feet From The East/West Line County **Proposed Pool 1 **Proposed Pool 1 **WILDCAT** **Proposed Pool 1 **WILDCAT** **Proposed Pool 1 **WILDCAT** **Proposed Pool 1 **WILDCAT** **Proposed Pool 1 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 1 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 2 **Proposed Pool 1 **Proposed Pool 2 **Proposed Pool 3 **Proposed Pool 2 **Proposed Pool 2 **Proposed Pool 3 *			,	· 1	Lot.ldn Feet From The North/South Line Feet From The					•			
Ul or lot no. Section Township Range Lot.ldn Feet From The North/South Line Feet From The East/West Line County **Proposed Pool 1** **Proposed Pool 1** **WILDCAT** **Proposed Pool 2** **WILDCAT** **WILDCAT** **WILDCAT** **Proposed Pool 2** **WILDCAT** **Proposed Pool 2** **WILDCAT** ***Sakes** **Sakes** **	<u></u>	1		8 Pmnose	ed Bottor	n Hole Loc	ation If	Different From	m Surface	. <u></u>			
WILDCAT WILDCAT WILDCAT WildType Code N O O ROTARY S 3488' 10 Multiple No 12000' DELAWARERONE SPG NABORS 11/16/98 21 Proposed Casing and Cement Program SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST, TOP 14 3/4 11 3/4 429 700' 420 SACKS SURFACE 11 8 5/8 328 4500' 1200 SACKS SURFACE 11 8 5/8 328 4500' 1200 SACKS SURFACE 11 19 Weight the proceed program. If this application is to DEEPN or PLUS BACK give the date on the present preductive zoneand proposed new productive zone. Describe the foundation program, if any. Use additional eheats if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 8.3 GW/S), F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 1.5 GW/S), F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 CF/S, 6.3 GW/S), F/B 200 SACKS C W/ 2% GEL (14.2 PPG, 1.35 C											County		
11 Work Type Code N O O ROTARY No 12 WellType Code N O O ROTARY NO 14 Lases Type Code N O O ROTARY NO 15 Formation No DELAWARE/BONE SPG NABORS 11/15/96 11/15/96 11/15/96 21 Proposed Casing and Cement Program SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14 3/4 11 3/4 42 7 70° 14 20 SACKS SURFACE 11 8 8/9 32 8 450° 1200 SACKS SURFACE 7 7/8 5 1/2 17 8 12000° 20 DEACHS SURFACE 22 Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the proposed program. If the set of my productive zone. Part of the proposed program. If this application is to DEEPBH or PLUG BACK give the date on the proposed program. If the set of my productive zone. Part of this proposed program. If the set of my productive zone. Part of this propo						1			10 Proposed P	poi 2			
Work Type Code No O O ROTARY S S 3488' 1º Multiple No 1º Proposed Depth No 1º Proposed Depth No 1º Proposed Casing and Cement Program SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14 3/4 11 3/4 12 85/8 12 8 16 5/8 12 28 16 5/8 12 17 9 12000' 2000 SACKS SURFACE 7 7/8 5 1/2 17 9 12000' 2000 SACKS SURFACE 22 Describe the proposed program. If this application is to DEPEN or PLUG BACK give the date on the present productive zoneand proposed new productive zone. Describe the biowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). NTERMEDIATE CASING - 1000 SACKS 3565 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). NTERMEDIATE CASING - 1000 SACKS 3565 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). NTERMEDIATE CASING - 1000 SACKS 3565 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). NTERMEDIATE CASING - 1000 SACKS 35050 POZ H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DIVIDIOL @ S500 - 2nd STG in 1500 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). Date Unios 2 Un			WILDO	AT									
16 Multiple No 12 Proposed Depth 16 Formation 16 Contractor 20 Spud Date 11/15/96	¹¹ Worl	k Type Code	12	WellType Co	de	<u>-</u>		14 Lea		¹⁵ Grou		Elevation	
Proposed Casing and Cement Program			17									Date	
SIZE OF HOLE SIZE OF CASING SIZE OF CASING SIZE OF CASING 11 3/4 11 3/4 11 3/4 11 3/4 11 3/4 12 8 700' 420 SACKS SURFACE 11 8 5/8 328 4500' 12000 SACKS SURFACE 7 7/8 5 112 178 12000' 2000 SACKS SURFACE 22 Describs the proposed program. If this application is to DEEPBY or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describs the blowcut prevention program, if sery. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE 22 Describs the blowcut prevention program, if sery. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING - 181 STG: 550 SACKS 50/50 POZ H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500' - 2nd STG: 1050 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Parmit EXPINES 1 Your Floor Approval Parmit EXPINES 1 Your Floor Approval Approval Date Title: Approval Date Conditions of Approval: Approval Date Conditions of Approval: Approval Date Conditions of Approval: Approval Date	Muli	•		•	i			NA NA	BORS				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 14 3/4 11 3/4 428 700' 420 SACKS SURFACE 110 8 5/8 328 4500' 1200 SACKS SURFACE 77/8 5 1/2 178 12000' 2000 SACKS SURFACE 2200 SACKS SURFACE			<u> </u>	21	Propos	ed Casing	and Ce	ment Program	n				
11 8 5/8 328 4500' 1200 SACKS SURFACE 7 7/8 5 1/2 178 12000' 2000 SACKS SURFACE 22 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowexit prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1000 SACKS 35/65 POZ CLASS H W/6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING -1st STG: 550 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500' - 2nd STG: 1050 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Parmit EXPLIGE 1 YOUR FLOOR ACTION DIVISION ORIGITATION ORIGITATION Approved By: Title: Title: Title: Title: Conditions of Approval: Approval Date. Conditions of Approval: Albached. Conditions of Approval: Albached.	SIZE O	F HOLE	SIZE OF (CASING		<u>_</u>				SACKS OF CEMENT		EST. TOP	
7 7/8 5 1/2 178 12000' 2000 SACKS SURFACE 22 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 22 Describe the blowout prevention program, if any. Use additional aheats if necessary. 23 Describe the blowout prevention program, if any. Use additional aheats if necessary. 24 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 25 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 26 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 26 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 27 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 28 Describe the proposed program. If this application is to DEPPN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. 28 Describe the productive zone. 29 Describe the productive zone. 20 Describe the productive zone. 29 Describe the productive zone. 20 Describe the productive zone. 29 Describe the productive zone. 20 Describe the productive zone. 21 Describe the productive zone. 22 Describe the productive zone. 22 Describe the productive zone. 20 Describe the productive zone. 22 Describe the productive zone. 23 Describe the productive zone. 24 Describe the productive zone. 25 Describe the productive zone. 26 De	14 3/4		11 3/4		42#		700'	700' 42				SURFACE	
22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zonea. 22 Describe the blowcus prevention program, if any. Use additional sheets if necessary. 23 CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). SURFACE CASING - 300 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING - 1000 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500' - 2nd STG: 1050 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Parmit Expines 1 Year From Approval Date Unions Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief. Signature OIL CONSERVATION DIVISION Title: Title Eng. Assistant Approval Date. Title: Title Eng. Assistant Approval Date. Approval Date. Conditions of Approval: Approval Date.	11												
Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING - 1st STG: 550 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500* - 2md STG: 1050 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Parmit Explices 1 Year Floor Approval Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature ORIGIT Approved By: Title: Title Eng. Assistant Approval Date. Conditions of Approval: Attached	7 7/8		5 1/2		17#		1200	0'	2000 SAC	<u> </u>	SURFA	<u></u>	
Describe the blowout prevention program, if any. Use additional sheets if necessary. CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING - 1st STG: 550 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500* - 2md STG: 1050 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Parmit Explices 1 Year Floor Approval Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature ORIGIT Approved By: Title: Title Eng. Assistant Approval Date. Conditions of Approval: Attached							+	•					
CEMENTING PROGRAM: SURFACE CASING - 300 SACKS CLASS C W/ 2% GEL (14.2 PPG, 1.5 CF/S, 7.4 GW/S) F/B 120 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). INTERMEDIATE CASING - 1000 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.5 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). PRODUCTION CASING - 1st STC: 550 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). DV TOOL @ 8500' - 2nd STG: 1050 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). F/B 200 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. Permit Expires 1 Year From Approval Date United United With and that the information given above is true and complete to the best of my knowledge and belief. 23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 24 Approved By:	22 Describe the	proposed prog	ram. If this applica	tion is to DEEPE	N or PLUG B	ACK give the date	on the pre	ent productive zonear	nd proposed new prod	uctive zone.	•		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By: Printed Name	CEMENTIN SURFACE (6.3 GW/S). INTERMED CLASS H (1 PRODUCTI (15.6 PPG, DV TOOL (5.5 PPG, DV TOOL (5.5 PPG,	G PROGRA CASING - 3 MATE CASIN 15.6 PPG, 1 MON CASIN 1.18 CF/S, 1 2 8500' - 2 ASS H (15.6	AM: 00 SACKS CL/ NG - 1000 SAC .18 CF/S, 5.2 G G -1st STG: 550 5.2 GW/S) d STG: 1050 S/ 5 PPG. 1.18 CF/	ASS C W/ 29 KS 35/65 PC W/S). O SACKS 50/ ACKS 50/50	% GEL (14. DZ CLASS 750 POZ H POZ CLAS	.2 PPG, 1.5 C H W/ 6% GEL w/ 2% GEL, 5 SS H W/ 2% G	., 5% SAI 5% SALT GEL, 5% :	LT, 1/4# FLOCEL , 1/4# FC (14.2 PF SALT, 1/4# FLOC	E (12.8 PPG, 1.9 PG, 1.35 CF/S, 6. ELE (14.2 PPG,	4 CF/S, 10.5 (3 GW/S). F/B 1.35 CF/S, 6.3	3W/S). I 200 SA 3 GW/S)	F/B 200 SACKS CKS CLASS H . F/B 200 . F/D V&I	
Signature C. Wade Howard Title: Title Eng. Assistant Approval Date: Expiration Date: Date 10/25/96 Telephone 688-4606	Division ha	ve been compli	ied with and that th	e information giv				OIL					
Title Eng. Assistant Approval Date: Expiration Date: Date 10/25/96 Telephone 688-4606 Conditions of Approval: Attached	Signature	C	· Wade	down	<i>k</i>		Арр		RIGE		0 DB		
Title Eng. Assistant Approval Date: Expiration Date: Date 10/25/96 Telephone 688-4606 Conditions of Approval: Attached Approval:	Printed Nam	ne C.	Wade Howard	•			Title					·	
Date 10/25/96 Telephone 688-4606 Attached □	Title Er	ng. Assistan	t					roval Date:		Expiration D	ate:		
	Date	10/25/96		Telepho	ne 6	88-4606	16	_ ` ` `	BE:				

DISTRICT 1

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

API Number

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

³ Pool Name

State Lease-4 copies Fee Lease-3 copies

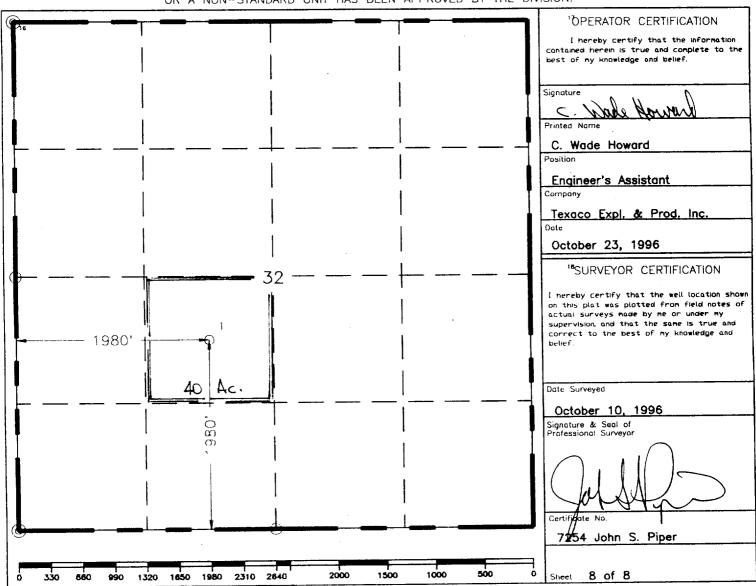
MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

²Pool Code

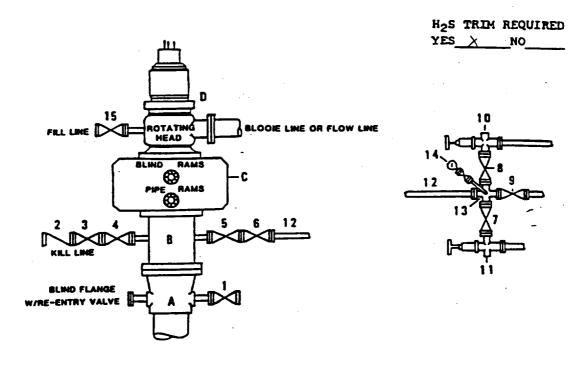
3D- <i>0</i> 25-	33	655		\mathcal{U}	Wildco	t, Delaware/ Bone	Springs		
Property Code					5Property 1	lame			⁸ Well Number
19683					Cotton Draw	32# State			1
OGRID No.					8Operator	Name			⁹ Elevation
22351				TEXACO	EXPLORATION	& PRODUCTION,	INC.		3468'
					¹⁰ Surface I	_ocation			
Ul or lot no.	Section	Township	Range	l ot Idn	Feet from the	North/South line	Feet from the	East/West line	7County
κ	32	24-S	32-E		1980'	South	1980'	West	Lea
		·	11 B	ottom Ho	le Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
12Dedicated Acres	13.10	int or Infill	14 Consolid	ation Code	¹⁵ Order No.	L	<u> </u>		<u> </u>
40	1 30		Consolid	Guillan Code	1 0.40.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

.	3000f W.P. outlet for choke line.	kill line	spool and 3"	with a 'minimum	2" minis flanged	um flanged outlet for
----------	-----------------------------------	-----------	-----------------	--------------------	---------------------	--------------------------

- C 3000f W.P. Dual ram type preventer, hydraulic operated with 1° steel, 3000f W.P. control lines (where substructure height is adequate, 2 3000f W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Blooie Line.
- 1.3,4, 2" minimum 3000f W.P. flanged full opening steel gate 7,8, valva, or Halliburton Lo Torc Plug valva.
- 2 2" minimum 30004 W.P. back pressure valve.

Texaco Wellhead

- 5,6,9 3" minimum 3000% W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 3" minimum schedule 80, Grade "B", seemless line pipe.
- 2" minimum x 3" minimum 3000\$ W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 2° minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

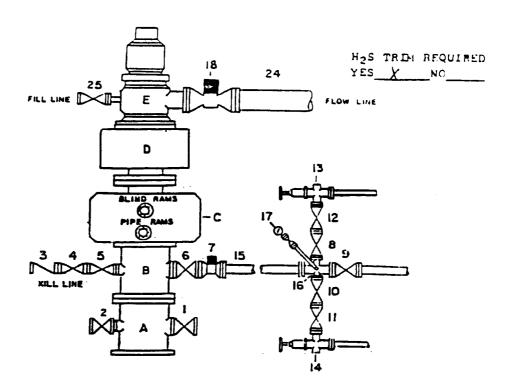


TEXACO, INC.



SCALE	DATE	EST NO	DRG. NO.
CHECKED BY			
APPROVED BY]]	

DRILLING CONTROL CONDITION IV-8-5000 PSI WP



DRILLING CONTROL

MATERIAL LIST - CONDITION IV - B

A	Texaco Wellhead
	50000 W.P. drilling spool with a minimum 2" flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	5000# W.P. Dual ram type preventer, hydraulic operated with 1° steel, 5000# W.P. control lines.
D	50009 W.P. Annular preventer, hydraulic operated with 1° steel, 30009 W.P. control lines.
E	Rotating Head with fill up outlet and extended Bloose line.
1,2,4,5, 8,10,11. 12	2" minimum 5000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
3	2" minimum 5000# W.P. back pressure valve.
4,9	3" minimum 50009 W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
7	3" minimum 50000 W.F. flanged hydraulic valve
15	3" minimum Schedule 160, Grade B, seamless line pipe
16	2" minimum x 3" 5000# W.P. flanged cross
13,14	2" Binimum 50000 W.P. adjustable chokes with carbide trim.
17	Cameron Mud Gauge or equivalent (location in choke line optional).
16	6° minimum 1000\$ hydraulic flanged valve.
24	8° minimum steel flow line.



2" minimum 3000# W.P. flanged or threaded fill opening steel gate valve, or Halliburton Lo Torc Plug valve.

TEXACO, INC



SUALE	STAG	EST NO	-
CHECKED BY			
APPROVED BY		1	