

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL of Section 3-T26S-R34E (Unit J, NWSE)

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dean APQ Federal #1

9. API Well No.

30-025-33656

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run production tubing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-10-12-97 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with 1-11/16" GR/CCL. Correlated on depth. Tagged up at 12575'. Bottom 9 holes covered (86 holes open). TOOH with wireline.

5-13-97 - Laid flowline off casing valve. Set BPU in hanger. Nipped down 10K tree and nipped up 10K BOP. Pulled hanger and BPU. TIH with bull plug, 10 joints 2-7/8" L-80 tubing, cavens separator, 4' sub, 2.25" seating nipple, 2 joints L-80 tubing, 5-1/2" tubing anchor and 267 joints of 2-7/8" L-80 tubing. Shut BOP. Shut in tubing. Left annulus open to tank.

5-14-97 - Picked up 46 joints of 2-7/8" tubing. Nipped down BOP. Set tubing anchor with 12000# tension. Flanged up. Shut well in. NOTE: Tubing anchor set at 9907', seating nipple set at 9984' and bottom of tailpipe at 10322'.

5-15-97 - Moved in and rigged up swab unit. Bled tubing down. Began swabbing.

5-16-97 - Bled tubing down. Swabbed. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Allen

Title Operations Technician

Date May 19, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date