

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

P.O. Box 1980

Hobbs, NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 23 8 32 AM '96

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2310' FEL of Section 3-T26S-R34E (Unit J, NWSE)

5. Lease Designation and Serial No.

NM-66927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dean APQ Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Harding Tank - Bone Spring
Wildcat

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-96 - Cleaned location and installed 7-1/16" X 10K X 7-1/16" 3K spool. Rigged up wireline. TIH with logging tools and ran CBL log. TOOH with logging tools and rigged down wireline. Shut well in.

12-13-16-96 - Shut in.

12-17-96 - Installed tubing hanger adapter in 7-1/16" 10K tubing spool. Installed tree and tested seal assembly. Seal assembly would not hold pressure. Upon investigation, tubing adapter that slides into tree seal assembly was too short. ERC will manufacture another.

12-18-96 - Installed and tested tree to 10000 psi. Rigged up wireline. TIH with 2-1/8" Enerjet strip gun and perforated as follows: Run #1: 12633, 12635', 12703', 12704', 12705' and 12706' (6 .30" holes); Run #2: 12563, 567, 611, 615' & 12620' (5 .30" holes); Run #3: 12525-12549' (50 .30" holes); Run #4: 12507-12520' (30 .30" holes) and Run #5: 12475', 479, 493 & 12502' (4 .30" holes). TOOH with guns and rigged down wireline. Rigged up BJ to annulus. Tested pump and lines to 9000#. Pressured casing. Pumped a total of 17 bbls and lost turbo in acid pump (11 bbls acid in). Attempted to clean acid from casing. Pumped 4 more bbls and lost oil pressure. Shut down and shut well in.

12-19-96 - Shut in.

12-20-96 - Shut in.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Dec. 20, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

