District I PO Box 1988, Hobbs, NM 88241-1988

State of New Mexico
Lacry, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District [] PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

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