

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**E - 2310' FNL & 330' FWL
Sec. 35, T23S, R37E**

5. Lease Designation and Serial No.

NMLC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. C. Hill "B" Federal #23

9. API Well No. **30-025-33658**

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud, surf & prod csg
& cmtg, perf, acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-21-97 Patterson Drlg Co. Rig #71 spudded 12-1/4" hole @ 3:00 AM 1-21-97.

1-22-97 Ran 26 jts (1140.32') 8-5/8" 24# J55 csg. Set @ 1135'. Ran 3 centralizers @ middle of 1st, 3rd & 5th jts. Cemented w/380 sx Premium Plus, 4% gel, 2% CaCl₂ & 1/4#/sk Flocele lead. Tailed in w/250 sx Premium Plus w/2% CaCl₂ & 1/8#/sk Flocele. Bumped plug @ 12:00 noon 1-21-97. Circ 95 sx to surface.

2-1-97 TD 5975' 7-7/8" hole 1-30-97. Ran 133 jts (5978.46' total csg & tools) 5-1/2" 14 & 15.5# J55 csg, set @ 5975' KB. Ran w/20 centralizers on 90' centers from TD to 4325'. FC @ 5928', marker jt 5411'-5433', DV tool @ 4415'. Cmdtd 1st stage w/350 sx Premium 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk, displaced 1st stage w/40 BFW +

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Hashland

Title

Admin Assist.

Date

2-13-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: