

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 20035

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	7. Lease Name or Unit Agreement Name State 19
2. Name of Operator Cobra Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206	9. Pool name or Wildcat Wildcat (Wolfcamp)
4. Well Location Unit Letter G : 1865 Feet From The North Line and 2165 Feet From The East Line Section 19 Township 24S Range 33E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541 gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
3/5/98: Rig up Schlumberger, set 2.1" Alpha CIBP @ 14,305'. Run in hole with dump bailer, dump 10' of sand on CIBP, dump 20' of cement on top of sand, est PBTD @ 14,275'. Run in hole, set SUB retainer @ 13,994', squeeze perfs @ 13,998'-14,000'. Cement squeeze perfs with 100 sx Premium. 3/12/98: Rig up Halliburton, set SUB retainer @ 13,611', squeeze perfs @ 13,616'-13,618'. Flow well 3 days to relieve pressure, retainer leaking. Rig up mud pits to circulate out gas bubble. Kill well with 15 ppg mud. Run in hole with Halliburton retainer to 13,590'. Squeeze with 100 sx Premium cement. 3/29/98: Pick up Halliburton EZSV-B retainer w/gun, trip in hole to 12,170'. Gun fired prematurely, depth unknown. Trip in hole with 9-5/8" RTTS, tested casing. Isolate perfs f/10,933'-10,948'. Trip in hole with 9-5/8" EZSV retainer & set @ 10,833'. Squeeze perfs with 150 sx Class "H". Resqueeze 4/2/98, with 150 sx Class "H", SWI, WOC. 4/6/98: Run in hole, began drilling cement, tested squeeze perfs, tested OK. Run casing scraper & mill through squeeze perfs, test again, held OK. 4/13/98: Prepare to displace mud w/brine, squeeze perfs leaking. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 5/13/98
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940 716-5100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1998

2A E Triste Draw Atoka 7/16

4/13/98 (cont'd.): Pick up Halliburton EZSV retainer & set @ 10,824', squeeze with 150 sx class "H", SWI, WOC. 4/20/98: Began drilling cement, tested squeeze perfs to 4500 psi, held OK. Circulate out drilling mud, began drilling on cement retainer @ 13,590'. Drilled retainer & cement stringers, tagged bottom @ 13,980'. Rig up Schlumberger, run CBL to check squeeze perfs. Pick up Otis packer & set @ 13,597' with "R" nipple @ 13,610'. Trip in hole with Otis seal assembly for WB packer. Rig up Schlumberger, perforate Wolfcamp interval. 5/9/98: Rig up Halliburton coiled tubing unit, spot 1000 gallons Fercheck-A 15% acid with 20 gallons Morflo-3 plus 12 gallons HAL-85-M plus 200 gallons Fercheck-A plus 8 gallons SGA-2 in total 4000 gallons acid. Breakdown perfs @ 3.5 BPM with 6609 psi. Flow testing well.

13660-13801
(52')
(4 JS PF)