

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 20035
7. Lease Name or Unit Agreement Name State 19
8. Well No. 1
9. Pool name or Wildcat East Triste Draw - Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Cobra Oil & Gas Corporation					
3. Address of Operator P.O. Box 8206, Wichita Falls, Tx 76307					
4. Well Location Unit Letter <u>G</u> : <u>1865</u> Feet From The <u>North</u> Line and <u>2165</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 1/31/97	11. Date T.D. Reached 6/3/97	12. Date Compl. (Ready to Prod.) 7/1/97	13. Elevations (DF& RKB, RT, GR, etc.) 3567' RKB	14. Elev. Casinghead 3541	
15. Total Depth 15,966'	16. Plug Back T.D. 14,396'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-15,966	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 14,360 - 14,372 Atoka				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run Array Induction/ Dual LL/LTD - CNL/ ML				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		40'	36"	6 yds grout	-0-
20"	94#	650'	26"	1150 sx Prem Plus	-0-
13 3/8"	61#, 68#, 72#	5022'	17.5"	4225 sx Prem Plus	-0-
9 5/8"	53.5#	12480'	12, 1/4"	2250 sx CLH 50/50 Poz	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	12,152'	15,549'	920		2 7/8	14,309	14,295

26. Perforation record (interval, size, and number) 14360 - 366, 14368 - 372 w/ 4 1/2" 51J csg gun @ 5 SPM	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14360-14372	37,750 gal 60% Quality Alcofoam, 25000# 20/40 Interprop. 500g Mod-101 Acid

28. PRODUCTION							
Date First Production 1/15/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod			
Date of Test 1/8/98	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 735	Water - Bbl. 69	Gas - Oil Ratio 368/1
Flow Tubing Press. 700	Casing Pressure 2900	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 735	Water - Bbl. 69	Oil Gravity - API - (Corr.) 55°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rory Edwards Printed Name Rory Edwards Title Prod Supervisor Date 2-4-98

2A Wildcat Morrow