

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Engr., Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20035
7. Lease Name or Unit Agreement Name State 19
8. Well No. 1
9. Pool name or Wildcat East Triste Draw (Atoka)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, TX 76307-8206
4. Well Location Unit Letter G : 1865 Feet From The North Line and 2165 Feet From The East Line Section 19 Township 24S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow test Atoka Bank, recovering formation water and small amount of gas, shut well in to prepare for Atoka Sand completion. 12/23/97 Rig up Yale E. Key Well Service. Rig up Schlumberger, set CIBP @ 14,396'. Pressure test casing and CIBP to 5000 psi. Rig up Schlumberger, perf Atoka Sand 14,360'-14,372' with 4½" 51 J casing gun 5 SPF. 1/5/98 Rig up Halliburton and frac Atoka Sand with 37,750 gallons of 60% Quality Alco Foam w/25,000# 20/40 Interprop, spearheaded w/500 gallons MOD-101 acid. Flow back and evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 1/13/98
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (940) 716-5100

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 03 1998
CONDITIONS OF APPROVAL, IF ANY