

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 20035
7. Lease Name or Unit Agreement Name State 19
8. Well No. 1
9. Pool name or Wildcat East Triste Draw (Atoka)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, TX 76307-8206
4. Well Location Unit Letter G : 1865 Feet From The North Line and 2165 Feet From The East Line Section 19 Township 24S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/97 - Rig up Schlumberger, set CIBP @ 15,053', pressure test to 3000 psi, held OK. Dump 200 lb of 12/20 sand on CIBP, dump 10' of cement on top of sand, PBTD ±15,000'. Set EZ Drill Retainer @ 14,816', perf 14,816' - 818, 13 holes. Squeeze with 100 sacks cement at 1 BPM @ 3600 psig. Dump 1 bbl cement on top of retainer. Set retainer #2 @ 14,666', perf 14,670 - 672. Squeeze with 100 sacks cement @ 1 BPM @ 4500 psig. Dump ½ bbl cement on retainer. Set retainer #3 @ 14,404', perf 14,408 - 10, squeeze with 100 sacks cement @ 1 BPM @ 4,400 psig. Wait on cement 24 hours. Pick up 6½" bit, drill out retainers #3 and #2, clean out to 14,802'. Rig up Schlumberger, run CBL over squeeze intervals, perforate Atoka Bank 14,497 - 14,512.5' 11/22/97. Rig up Halliburton 11/26/97 to acidize with 10,000 gal VCA acid. Flow back well, evaluate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 12/4/97
(940) 716-5100
TELEPHONE NO.

TYPE OR PRINT NAME Rory Edwards

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1997

2A Wildcat Morrow