

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20035
7. Lease Name or Unit Agreement Name State 19
8. Well No. 1
9. Pool name or Wildcat Wildcat - Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator PO Box 8206 Wichita Falls, TX 76307-8206	
4. Well Location Unit Letter G : 1865 Feet From The North Line and 2165 Feet From The East Line Section 19 Township 24S Range 33E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Rig up wireline unit and set "R" plug in nipple at 15,058'. Test tubing and "R" plug to 5000 psi. Release tubing seal divider and spot frac sand on top of "R" plug and packer. Plug back to \pm 15,000'. Prepare to perforate and test Atoka.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Wink TITLE Production Supervisor DATE 10/13/97

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY Chris Williams TITLE District I Supervisor DATE 10/25/97

CONDITIONS OF APPROVAL, IF ANY:

