

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30 025 33717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  State 19
8. Well No. 1
9. Pool name or Wildcat Wildcat - Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206
4. Well Location Unit Letter G : 1865 Feet From The North Line and 216S Feet From The East Line Section 19 Township 24S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 8½" hole out of 9 5/8" casing after testing BOP equipment March 23, 1997. Drill to 15,545'. Rig up Schlumberger, run open hole logs, loggers total depth 15,554. Run in hole with 7 5/8" liner set @ 12,152' to 15,549'. Could not get circulation around liner. Perf 15,535 - 37, 15,495 - 97. Run in hole with cast iron bridge plug, set at 15,400', dump 3' cement on top. Run in hole with RTTS, set at 11,653', spot 150 sx cement, Poz 50/50 "A" mixed at 14.2 ppg. Repeat procedure with additional 150 sx 50/50 Poz "A" cement after waiting on cement for 2.5 hours. Wait on cement 2 hours, cement with 150 sx 50/50 Poz "A". Wait on cement 6 hours with 150 sx Prem 50/50 Poz "A". Wait on cement 2.5 hrs squeeze with 170 sx Prem 50/50 Poz "A". Wait on cement 12 hours squeeze with 150 sx class "H". Run in hole, tag cement at 11,808', drill cement to 12,152'. Run in hole with RTTS, set at 11,730' test liner top to 3000 psi for 15 min. Un set RTTS, pull out of hole w/RTTS. Run in hole with 6 3/8 mill, drill cement from 12,152' - 13,574'. Run in hole w/RTTS, set at 11,740, test liner top for 2 hours at 3600 psi. Trip in hole with 6 3/8 mill, drill cement and CIBP to 15,530'. Trip in hole with cement retainer, set at 15,395', squeeze perfs at 15,495 - 97, and 15,535 - 37 with 150 sx class "H" mixed at 15.6

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 6/2/97  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (817) 716-5100

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE JUN 09 1997

CONDITIONS OF APPROVAL, IF ANY:

ppg. Wait on cement 15 hou , trip in hole, tag cement @ 15. 5. Drill cement to 15,539'. Pressure up to 2500 psi, test liner for 45 min. Rig up Schlumberger run Cement Bond Log, PBTD @ 15,536, top of cement @ 12,180, May 28, 1997. Run in hole with 6 1/8" bit, begin drilling out of 7 5/8" liner, May 30, 1997.