Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					5. Indicate Type of Lease STATE FEEXXX 6. State Oil & Gas Lease No.										
								SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL XXXX GAS WELL OTHER					Skelly Penrose "A" Unit										
2. Name of Operator					8. Well No. 14										
Apache Corporation 3. Address of Operator					9. Pool name or Wildcat										
2000 Post Oak	Blvd., Suite	100, Houston T	X 7	7056-4400	Langlie Matt	ix 7 R's Queen	Graybı								
4. Well Location Unit LetterC	. 720 Feet	From The North		Line and 2020	Feet From	The West	_ Line								
Section 3	Town	nship 23 S	Ran	ge 37 E	NMPM	Lea c	ounty								
		10. Elevation (Show who		F, RKB, RT, GR, etc.)											
<u>(////////////////////////////////////</u>	Check Appropri	1		ature of Notice, R	eport, or Other	Data									
					SEQUENT REPORT OF:										
PERFORM REMEDIAL W	ORK PLL	JG AND ABANDON	$\supset $	REMEDIAL WORK		ALTERING CASING									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING					GOPNS.	PLUG AND ABANDONM	ENT								
PULL OR ALTER CASING CASING TEST AND C					EMENT JOBXXX	- Production Cs	g.								
OTHER:				OTHER:											
12. Describe Proposed or C work) SEE RULE 110		riy state all pertinent deta	ils, and	l give pertinent dates, inclu	ding estimated date of	f starting any proposed									
12-27-96	Drld 8-3/4" h	ole to TD 3750	'. E	Ran 84 jts of <u>:</u> 5/65 Poz "C" w	5½", 17#, K 76% Gel, 5%	55, LT&C csg to salt + ¼#/sx Fl	ocele								
12-28-96	3748'. Dowell cmtd w/870 sx 35/65 Poz "C" w/6% Gel, 5% salt $+ \frac{1}{4}$ /sx Flocele mixed to 12.5#. Followed by 260 sx Class "C" w/2% CalCl $+ \frac{1}{4}$ /sx Flocele mixed to 14.8#. Plug down @ 12:30am 12-28-96. Rig released @ 6:00am 12-28-96.														
1-7-97	RU CU & WL.	TOC @ 2475'.	Tst	d csg to 3000#	. OK.										
I hereby certify that the inform	mation above is true and compl	ete to the best of my knowled	ige and i	belief. Sr. Enginee	ring Tech	2-4-97									
SKINATURE Fran	nces M. Byers	<u> </u>	1111	E		DATE									
TYPE OR PRINT NAME						TELEPHONE NO.									
(This space for State Use)	STATE STATE	SEXTON													
	\$12000 SEPER	O since M	TITI			DATE	terigi								
· concutto nv															

