

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐ FEB 14 '97

3. NAME OF OPERATOR
PLAINS PETROLEUM OPERATING COMPANY

4. ADDRESS OF OPERATOR
415 W. WALL, SUITE 1000 915/683-4434 MIDLAND, TX 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface N - 900' FSL & 1650' FWL

At top prod. interval reported below

At total depth API NO. 30-025- 33740

14. PERMIT NO. DATE ISSUED
12-18-96

6. LEASE DESIGNATION AND SERIAL NO.
LC 034711
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

7. FARM OR LEASE NAME
BAYLUS CADE FEDERAL

8. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
TEAGUE BLINEBRY

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
SEC. 35, T23S, R37E

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE STUDDED 1-1-97 16. DATE T.D. REACHED 1-13-97 17. DATE COMPL. (Ready to prod.) 1-25-97 18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* GR 3248' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5975' (BY LOG 5984') 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
BLINEBRY 5249'-5530'

28. TYPE ELECTRIC AND OTHER LOGS RUN
GR, CBL, DLL, MLL, SGR, CALIPER, CNL, CDL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNTING RECORD	AMOUNT PULLED
8-5/8"	24#	1163'	12-1/4"	630 SX PP W/2% CACL ₂	CIRC 146 SX SURF
5-1/2"	14 & 15.5#	5985' KB	7-7/8"	380 SX PREM 50:50 POZ	CIRC 105 SX SURF
				850 SX PREM PLUS & PREM 50:50	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5142'	5149

31. PERFORATION RECORD (Interval, size and number)
5249'-5530' (117 HOLES) 4" 0.44" 19 GM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5249'-5530' SPOT 3 BBLs ACID & ACIDIZE W/5000 GAL
15% NEFE & 180 BS. FRAC W/25# DELTA
FRAC & 16/30 OTTOWA SD (2279 BBLs &
175,000# SD)

33. PRODUCTION
DATE FIRST PRODUCTION 1-26-97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PROD

DATE OF TEST 2-5-97 HOURS TESTED 24 CHOKE SIZE 20/64" PROD'N. FOR TEST PERIOD OIL—BBL. 67 GAS—MCF. 760 WATER—BBL. 138 GAS-OIL RATIO 11343

FLOW. TUBING PRESS. 725 CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 37.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY S.WILLIS, PUMPER

35. LIST OF ATTACHMENTS
INCLINATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Husband TITLE ADMIN ASSIST. DATE 2-8-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	4919		Fine grain light gray Sandstone			
Paddock	5022		Cream colored, crystalline Dolomite			
Blinebry	5249		Tan to brown, fine to medium Dolomite			
Tubb	5921		Fine grain, tan to gray Sandstone			