

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **PLAINS PETROLEUM OPERATING COMPANY**

3. Address and Telephone No. **415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**N - 900' FSL & 1650' FWL  
Sec. 35, T23S, R37E**

5. Lease Designation and Serial No.

**LC0034711**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Baylus Cade Federal #8**

9. API Well No. **30-025-33740**

10. Field and Pool, or Exploratory Area

**TEAGUE BLINEBRY**

11. County or Parish, State

**LEA, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud, surf csg, prod  
csg, cmt, perf, logs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-02-97 Patterson Drlg Co. Rig #71 spudded 12-1/4" hole @ 7:00 AM 1-1-97.

1-03-97 Ran 26 jts (1166.20') 8-5/8" 24# J55 csg. Set @ 1163'. Ran 3 centralizers @ middle of 1st jt & 937' & 758'. Cemented w/380 sx Premium Plus w/4% gel, 2% CaCl<sub>2</sub> & 1/4#/sk Flocele lead. Tailed in w/250 sx Premium Plus w/2% CaCl<sub>2</sub> & 1/8#/sk Flocele. Bumped plug @ 11:30 AM 1-2-97. Circ 146 sx to surface.

1-13-97 TD 5975' 7-7/8" hole 1-10-97. Loggers TD 5984', (8-5/8" csg @ 1162' by loggers depth vs drld depth 1163') - Ran 134 jts 5-1/2" 14 & 15.5# J55 csg, set @ 5985' KB. Ran w/20 centralizers, 1 middle of 1st jt & 2nd jts, 16 on every other collar (90' centers) or from 5803'-4476'. 1 above & below DV tool (DV @ 4383'), FC @ 5938', marker jt 5375'-5397'. Cmt'd 1st stage w/380 sx Premium 50:50 Poz w/0.6% Halad 9 & 2-1/2#

14. I hereby certify that the foregoing is true and correct

Admin Assist.

1-25-97

Signed

*Bonnie Hubbard*

Title

Date

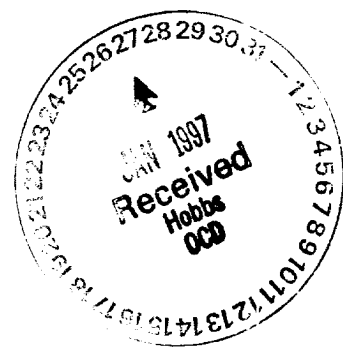
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



salt/sk, displaced w/40 BFW & 110 BM. PD @ 7:00 PM 1-12-97. Op DV tool @ 7:30 PM, circ 4 hrs, circ 105 sx  
cmt to surface. Cmt'd 2nd stage w/650 sx Premium Plus w/0.25% CFR3, 1/4#/sk Flocele, 2.5% Econolite, 1/4#/sk D-Air, 0.5% Halad 9. Tail in w/200 sx Premium 50:50 Poz w/0.6% Halad 9, 2-1/2# salt/sk. Displaced w/110 BFW. PD @ 12:45 AM CST 1-13-97. Released rig @ 6:00 AM 1-13-97.

1-14-97      WOC & rigging down

1-17-97      Loggers TD 5984'. PU 4-3/4" bit, 6 3-1/8" DC's & 2-3/8" tbg & GIH to DV tool @ 4381', drlg out & test, ok.

1-22-97      RIH w/4" selectfire csg guns, perf 3 JSPF 120° phasing 0.44" 19 gm charges from 5249'-5298', 5301'-5381', 5469'-5476', 5501'-5510' & 5530' (117 holes). Spot 3 bbls acid, set pkr @ 5142', acidize perfs w/5600 gals 15% NEFE HCl & 180 ball sealers. AIR 6 BPM, avg press 3000 psi. Ball action from 2878 psi to 3140 psi. ISIP 782 psi, 5 mins 703 psi, 10 mins 649 psi, 15 mins 604 psi. Total load 201 bbls.

Logs are enclosed. Copies to OCD also.

