

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-33784
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 162683
7. Lease Name or Unit Agreement Name: Skelly Penrose 'A' Unit
8. Well No. 81
9. Pool name or Wildcat Langlie Mattix 7-Rv Queen

Unit Letter **A** : **1320** feet from the **North** line and **114** feet from the **East** line
Section **4** Township **23S** Range **37E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3316' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Prize Operating Company

3. Address of Operator
3500 William D. Tate, Suite 200, Grapevine, Texas 76051

4. Well Location

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

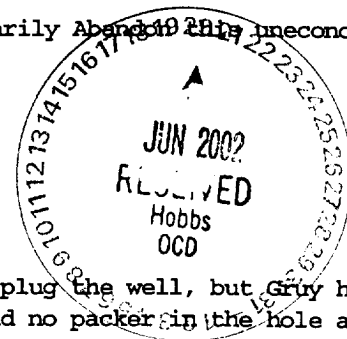
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum Management Co. respectfully request approval to Temporarily Abandon this uneconomical well as per the attached procedure and well schematic:

1. MIRU well service rig. POH with tubing.
2. RIH W/ CIBP and set @ +/- 3470' (current perfs @ 3517-3682').
3. Test CIBP and casing to 500 psi.
4. RD and move off well. Leave well TA'd.

Apache (the previous operator) had filed for and recieved approval to plug the well, but Gruy has not had time to evaluate the unit wells. The MIT test failed, but the well had no packer in the hole and we could not find anything in the well files indicating a casing leak.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Regulatory Analyst DATE 6-18-2002

Type or print name Don Aldridge ALTERNATE II/STAFF MANAGER Phone No. 469-420-2728

(This space for State use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II DATE JUN 21 2002

Conditions of approval, if any:

GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix 7-Rvr Queen
SPUDED 2/28/97

Skelly Penrose 'A' Ut #81

API 30-025-33784

CURRENT COMPLETION

Sherry Reid Carroll 6/17/02

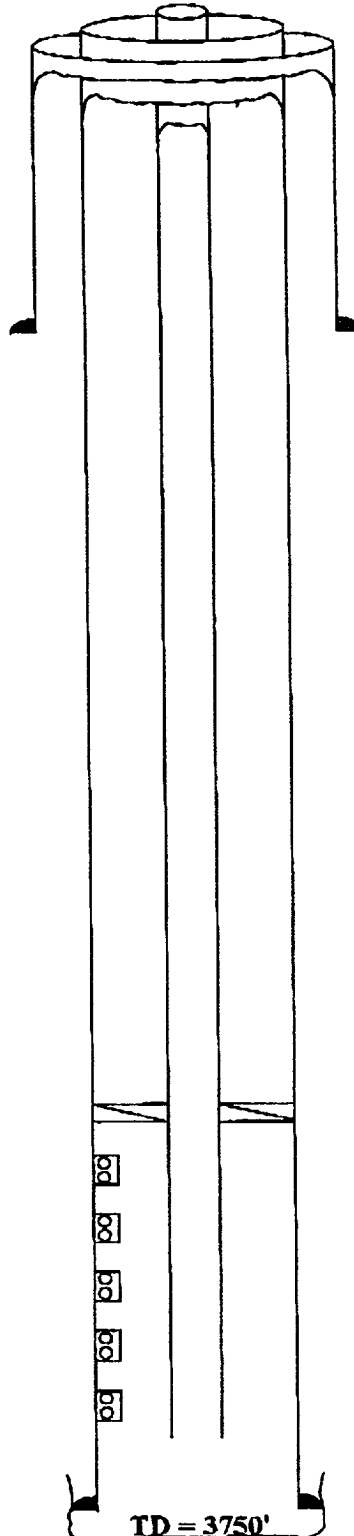
KB: -
DF: -
GL: 3316'

1320' FNL & 114' FEL
Sec 4, Unit Letter A
T-23-S, R-37-E
Lea County, New Mexico

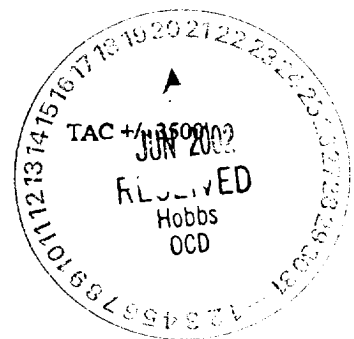
Casing Strings:
9-5/8 (12-1/4" hole), 32.3#, H-40
@ 1150' w/ 550 sx cmt
TOC @ surface - circ

Tubing String:
2-7/8" J-55 tubing w/ TAC
@ 3707'
(do not know if tbg is still in well)

5-1/2" (8-3/4" hole), 17#, K-55
@ 3750' w/ DV tool @ 2878'
1st stg - 300 sx
2nd stg - 1700 sx
TOC @ surface - circ



Perfs:
3517-19, 30-34, 38-40, 47-53, 56-66,
3597-3604, 18-22, 34-37, 41-45, 59-64,
3680-82, 196 shots (3/97)



TD = 3750'

JUN 21 2002

GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix 7-Rvt Queen
SPUDDED 2/28/97

Skelly Penrose 'A' Ut #81

API 30-025-33784

PROPOSED COMPLETION

Sherry Reid Carroll 6/17/02

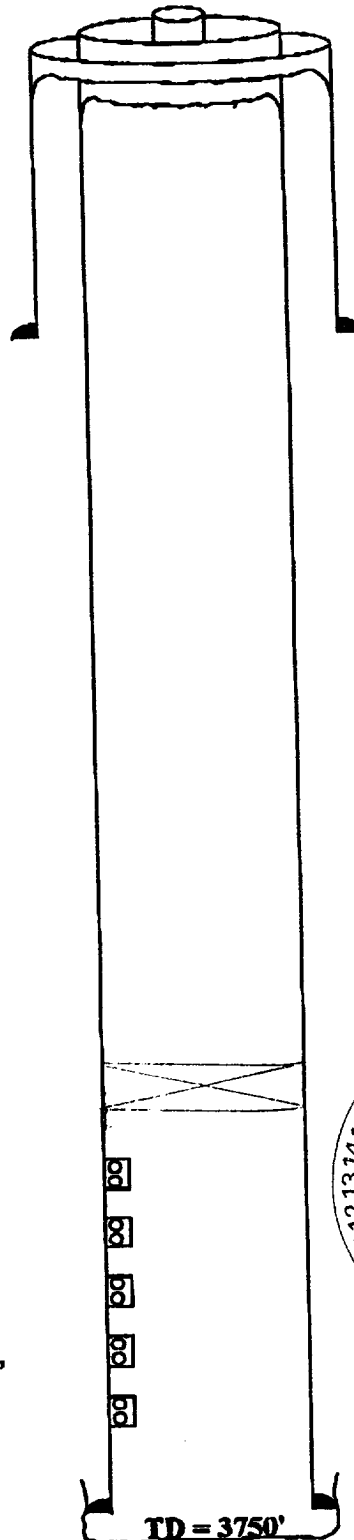
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