		N.M Oil Coe P 1980 Hobbs NM 88007	
(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993
DORENG OF	LAND MANAGEMENT	DECEIVED	5. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to c Use "APPLICATION FO	LAND MANAGEMENT <b>5 AND REPORTS ON W</b> Irill or to deepen or reentr DR PERMIT—" for such p	Y to a different reprivoir.	NM-97165 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE BLM I. Type of Well ROSWELL, NN			7. If Unit or CA, Agreement Designation
2. Name of Operator			8. Well Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471)			Ed Powell Unit #2
3. Address and Telephone No.	3. Address and Telephone No.		
105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-025-33793 10. Field and Pool, or Exploratory Area
330' FSL & 1880' FWL of Section 7-T26S-R38E (Unit N, SESW)			Dublin Ellenburger
220 LUE & 1000 LWE OF SEC	1011 /-1205-K38E (UN	IIT N, SESW)	11. County or Parish, State
·			Lea Co,, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATU	RE OF NOTICE. REPOR	T OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent			· · · · · · · · · · · · · · · · · · ·
	Abandonme Recompleti		L Change of Plans
X Subsequent Report			New Construction
	Casing Rep	air	Water Shut-Off
Final Abandonment Notice			Conversion to Injection
	LA_Other_A	cidize perforations	Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent d	ates, including estimated date of starting	Completion or Recompletion Report and Los form )
give subsurface locations and measured and true vert 8-7-97 - Spotted 100 gallons Break perforations 10010-100 1900 gallons 15% iron control 8-8-97 - Swabbed. Shut well 8-9-97 - Swabbed. Released p tubing. Rigged up wireline. CIBP at 11010'. TOOH. TIH w CIBP at 10460'. Rigged down 8-10-11-97 - TIH with packer 9962'. Tested packer to 2000 8-12-97 - Swabbed. Shut well 8-13-97 - Shut in.	15% iron control HG 46' down. Acidized 1 HCL acid. Swabbin in. packer. TIH and rel TIH with CIBP and with CIBP and set C wireline. and tubing. Nipple ) psi, OK. Swabbed. 1 in.	CL acid. Pulled up perforations 10010- ng. leased RBP. TOOH wi set CIBP at 11010'. IBP at 10460'. Dump ed down BOP. Nipple Shut well in.	th RBP, packer and Dumped 35' of cement on ed 35' of cement on d up tree. Set packer at
8-14-97 - Flowed well down. (Devonian) with 20000 gallons gellant. Rigged down treesay 8-15-97 - Continue flowing we 8-16-18-97 - Continue flowing	s iron control HCL a ver. Opened well up ell. g well. Released we	acid and 20000 gallo b to flow back. ell to production de	ns CO2 with 2 gpt acid partment.
Signed Tusty fully (This space for Federal or State office use)		ons Technician	DateAug. 19, 1997
Approved by Conditions of approval, if any:	Tide	······	Delc
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	n knowingly and willfully to make to a	ny department or agency of the United S	itates any false, fictitious or fraudulent statements

\*See Instruction on Reverse Side