

N.M. Oil Cons  
P 80  
Hobbs, NM 88241

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Bureau Designation and Serial No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

1997 AUG -8

A-10-01

NM-97165

Allottee or Tribe Name

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT  
ROSWELL OFFICE

Designation of CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1880' FWL of Section 7-T26S-R38E (Unit N, SESW)

8. Well Name and No.

Ed Powell Unit #2

9. API Well No.

30-025-33793

10. Field and Pool, or Exploratory Area

Dublin Ellenburger

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

AUG 14 1997

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-29-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, scraper and tubing. Tagged PBTD at 11679'. Picked up off bottom. Shut down for night.  
7-30-97 - Pickled tubing with 500 gallons 15% HCL acid. TOOH with bit, scraper and tubing. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. Shut down for night.  
7-31-97 - Rigged up Halliburton TCP guns. TIH with TCP guns, packer, RA sub and tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray and correlated TCP guns into place. TOOH with Gamma Ray and rigged down wireline. Nippled down BOP. Nippled up 5K tree. Pressured casing up to 3000 psi. Pumped 100 gallons 15% iron control acid down tubing. Rigged up tree saver. Pressured up tubing to 10000 psi. Guns fired - perforated 10513-10528' w/96 .45" holes (6 SPF - Fusselman). Rigged down Halliburton. Bled well down to 4500 psi. Rigged down tree saver. Flowed well down. Swabbed. Shut well in.  
8-1-97 - Rigged up treesaver. Acidized perforations 10513-10528' (Fusselman) with 1500 gallons 15% iron control HCL acid. Rigged down treesaver. Swabbing.  
8-2-4-97 - Nippled down tree. Nippled up BOP. Released packer. TOOH with tubing, packer and TCP guns. Shut well in.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Aug. 7, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side