

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1880' FWL of Section 7-T26S-R38E (Unit N, SESW)

N.M. Oil Co.
P. 1980
RECEIVED
1997 JUL 24 A 10 32
BUREAU OF LAND MGMT. ROSWELL OFFICE
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-37165
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Ed Powell Unit #2
9. API Well No.
30-025-33793
10. Field and Pool, or Exploratory Area
Dublin Ellenburger
11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

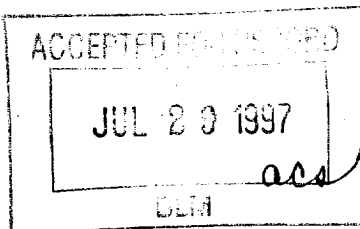
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Production casing & cmt	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11722'. Reached TD at 9:00 AM 7-20-97. Ran 287 joints of 5-1/2" 17# casing as follows: 15 joints of 5-1/2" 17# S-95 LT&C (628.15'); 77 joints of 5-1/2" 17# N-80 LT&C (3050.11'); 126 joints of 5-1/2" 17# J-55 LT&C (5182.06') and 69 joints of 5-1/2" 17# L-80 LT&C (2875.68') (Total 11736') of casing set at 11722'. Float shoe set at 11722'. Float collar set at 11679'. Cemented with 450 sacks Super C Modified, 11#/sack CSE, .4% FL-25 and .4% FL-52 (yield 1.62, weight 13.0). PD 10:30 PM 7-22-97. Bumped plug to 2300 psi for 5 minutes, OK. WOC. Released rig at 2:30 AM 7-23-97. NOTE: Pumped 500 gallons of mud flush ahead of cement.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline

Title Operations Technician

Date July 23, 1997

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____