

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1880' FWL of Section 7-T26S-R38E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-97165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ed Powell Unit #2

9. API Well No.

30-025-33793

10. Field and Pool, or Exploratory Area

Dublin Ellenburger

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4170'. Reached TD at 4:00 AM 5-30-97. Ran 101 joints of 8-5/8" casing as follows: 9 joints of 8-5/8" 32# HC-80 and 92 joints of 8-5/8" 32# J-55 (Total 4185.33') of casing set at 4170'. Float shoe set at 4170'. Float collar set at 4127'. Cemented with 600 sacks Howco Lite Premium Plus, 1/4#/sack flocele and 5#/sack salt (yield 2.00, weight 12.57) and 830 sacks Howco Lite Premium Plus, 1/4#/sack flocele, 5#/sack salt, 5#/sack gilsonite (yield 2.00, weight 12.57). Tailed in with 350 sacks Premium Plus and 2% CaCl₂ (yield 1.34, weight 14.8). PD 8:00 AM 5-31-97. Bumped plug to 1900 psi, OK. Circulated 360 sacks. WOC. Nippled up and tested to 5000 psi for 30 minutes, OK. Drilled out at 1:30 AM 6-1-97. WOC 18 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Pumped 500 gallons of Flocheck 101 ahead of cement. Notified prior to job.

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Allen

Title Operations Technician

Date June 3, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date