

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
MAY 21 97  
BLM  
ROSWELL, NM

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

PROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-97165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ed Powell Unit #2

9. API Well No.

30-025-33793

10. Field and Pool, or Exploratory Area

Dublin Ellenburger

11. County or Parish, State

Lea Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1880' FWL of Section 7-T26S-R38E (Unit N, SESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Resume drilling,

surface casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 AM 5-17-97.

TD 462'. Reached TD at 5:00 PM 5-17-97. Ran 11 joints of 11-3/4" 42# H-40 ST&C. (465.49') of casing set at 462'. 1-Texas Pattern notched guide shoe set at 462'. Insert float set at 420'. Cemented with 150 sacks Howco Lite Premium Plus, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 2.0, weight 12.5). Tailed in with 100 sacks Premium Plus and 2% CaCl<sub>2</sub> (yield 1.34, weight 14.8). PD 10:00 PM 5-17-97. Bumped plug to 700 psi, OK. WOC 3-1/2 hours. Ran Temperature Survey and found top of cement at ground level. Notified BLM. WOC. Nippled up and tested to 500 psi for 30 minutes, OK. Drilled out at 10:00 PM 5-18-97. WOC 24 hours. Reduced hole to 11". Resumed drilling. NOTE: Notified BLM prior to job and of failure to circulate.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date May 20, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: