

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33815

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

LC 066653

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Bell Lake 7 Unit

2. Name of Operator

Enron Oil & Gas Company

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat /1960/71800

Bell Lake Morrow South/Devonian

4. Well Location

Unit Letter J : 2276 Feet From The south Line and 1863 Feet From The east Line

Section 7 Township 24S Range 34E NMPM Lea County

10. Date Spudded

6-12-97

11. Date T.D. Reached

9-8-97

12. Date Compl. (Ready to Prod.)

P&A 9-10-97

13. Elevations (DF & RKB, RT, GR, etc.)

3604' GR

14. Elev. Casinghead

3604'

15. Total Depth

16085

16. Plug Back T.D.

-

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Multipole Array Acoustilog, Digital Acoustilog, GR; Dual Induction, GR

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	650	17-1/2	575 sx Prem Plus	Circ - None
9-5/8	40# & 36#	5200	12-1/4	1400 sx Prem Plus	Circ - None
7-5/8	39#	12581	8-3/4	600 Prem Plus &	
				400 50/50 poz	TOC 4847'

Cut & retrieved 1820' of 7-5/8" casing

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs, Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Betty Gildon

Printed

Name Betty Gildon

Title Regulatory Analyst

Date 10/8/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 12802
B. Salt _____	T. Atoka _____ 12968
T. Yates _____	T. Miss Lime _____ 15114
T. 7 Rivers _____	T. Devonian _____ 15674
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinébry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 5181
T. Drinkard _____	T. Bone Springs _____ 8869
T. Abo _____	T. Morrow Clastics _____ 13567
T. Wolfcamp _____ 11824	T. Lower Morrow _____ 14422
T. Penn _____	T. Woodford _____ 15414
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Painted Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....None.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1420	1420	Redbed, Anhy, Salt
1420	5286	3866	Anhy, Salt
8935	12907	3972	Lime, Shale, Sand
12907	13822	915	Chert, Lime, Shale
13822	13972	150	Sand, Lime, Shale
13972	14270	298	Shale, Lime
14270	15790	1520	Sand, Lime, Shale, Chert
15790	15974	184	Dolomite, Lime

2627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100

From	To	Thickness in Feet	Lithology
			DST #1 7-18-97
			Top of tested interval: 13082
			Bottom of interval: 13287
			Pressure 3500, cuft gas 18.65
			cc's of mud 800, total liquid
			cc's 800
			Actual temperature: 133 deg,
			depth 13244
			1st Initial Hydrostatic: 6895
1st flow	30 min		Initial flow 1982
1st CIP	60 min		Final Flow 2095
2nd flow	60 min		Closed in 6462
2nd CIP	150 min		2nd initial flow 2027
			Final flow 2095
			Closed in 6234
			Final Hydrostatic: 6894