

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33815

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

LC 061374-A

7. Lease Name or Unit Agreement Name

Bell Lake 7 Unit (19275)

8. Well No.

1

9. Pool name or Wildcat Devonian (71800)
Bell Lake Morrow South (71960)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter J : 2276 Feet From The south Line and 1863 Feet From The east Line

Section 7 Township 24S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3604' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 6/23/97

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-97 - Ran 286 joints 7-5/8" 39# L-80, SLY casing set at 12,581'.

Cemented with 450 sx Prem, 3% econolite, 5#/sx salt, .25#/sx flocele, 11.4 ppg, 2.9 cuft/sx, 233 bbls slurry; and 200 sx Prem, 3% Econolite, 5#/sx salt, .25#/sx flocele, 11.9 ppg, 2.5 cuft/sx, 89 bbls slurry; and 400 sx 50/50 poz, 5#/sx KCl, .5% Halad-447, .2% HR-5, .25#/sx D-air-1, 14.2 ppg, 1.25 cuft/sx, 89 bbls slurry. TOC at 4847'.

WOC - 18 hours. 30 minutes pressure tested to 5000#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 7/9/97

TYPE OR PRINT NAME

Betty Gildon

(915) 686-3714
TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Routh
Clerk

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: