

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
—Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2038
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33815

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

LC-061374-A

7. Lease Name or Unit Agreement Name

Bell Lake 7 Unit (19275)

8. Well No.

1

9. Pool name or Wildcat Devonian (71800)

Bell Lake Morrow South (71960)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter J : 2276 Feet From The south Line and 1863 Feet From The east Line

Section 7 Township 24S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3604' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF: 6-19-97

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-97 - Ran 45 joints 9-5/8" 40# HCK55 LT&C and 47 joints 9-5/8" 36# K-55 LT&C and 23 joints 9-5/8" 40# K-55 LT&C casing set at 5017'.

Cemented with 1150 sacks P+, 50/50 Poz A, 2% gel, .25#/sx FC, 8# salt, 11.9 ppg, 2.41 cuft/sx, 494 bbls slurry and 250 sacks P+, 2% CC, 14.8 ppg, 1.34 cuft/sx, 60 bbls slurry. Circulated 150 sacks.

WOC - 11-3/4 hours

30 minutes pressure tested to 1500#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE Regulatory Analyst

DATE 6/23/97

(915) 686-3714

TELEPHONE NO.

TYPE OR PRINT NAME

Betty Gildon

(This space for State Use) ORIGINAL OF THIS FORM TO BE MAINTAINED

JUN 27 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: