

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NMNM93230

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Meyers C Federal #4

9. API WELL NO.

30-025-33860

10. FIELD AND POOL, OR WILDCAT
Jalmat, Tan-Yates-7 Rvrs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T24S, R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
1980
Hobbs, NM 88241

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 5061, Midland, TX 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2310' FSL & 990' FWL, Unit Ltr L

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

08/11/97

16. DATE T.D. REACHED

08/17/97

17. DATE COMPL. (Ready to prod.)

08/27/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3349'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3500'

21. PLUG, BACK T.D., MD & TVD

3496'

22. IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3354-3452' (Yates)

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-GR & DLL-GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	425'	12-1/4"	375 sxs CI C w/2% CaCl	
4-1/2"	11.60# & 9.50#	3500'	7-7/8"	250 ex CI C (tail) & 500 sxs 65/35 (lead)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3322'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
3354', 56', 58', 68', 83', 84', 87', 92', 94', 96', 98', 3410', 11', 34',
56', 38', 42', 44', 50' and 52', 1 spf, total 20 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3354-3452'	2500 gals 15% MCA & frac'd w/40,000 gals X/L Borate & 90,000# 12/20 Brady sd.

33. * PRODUCTION

DATE FIRST PRODUCTION 08/27/97		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pump - 2" x 1-1/2" x 16' RWBC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/21/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 20	GAS—MCF. 30	WATER—BBL. 115	GAS-OIL RATIO 1500/1
FLOW. TUBING PRESS.	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL—BBL. 20	GAS—MCF. 30	WATER—BBL. 115	OIL GRAVITY-API (CORR.) 31.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Cam Robbins

35. LIST OF ATTACHMENTS

Logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Janice Courtney

TITLE Regulatory Tech

DATE 09/25/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tansill	3040'	3200'	Sandstone, Dolomite, Shale	Anhy	465'	
Yates	3200'	3510'	Sandstone, Anhydrite	Red Bed	615'	
Seven Rivers	3510'	3724'	Dolomite, Anhydrite	Anhy/Salt	2252'	
				Lm/Dolo	3199'	
				Lm/Dolo/Sh	3500' TD	

WELL NAME AND NUMBER Meyers Federal No. C-4

LOCATION 2310' FSL & 990' FWL, Section 22, T24S, R36E, Lea County NM

OPERATOR SDX Resources, Inc.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4^o 519'</u>	<u> </u>	<u> </u>
<u>1-1/2^o 1008'</u>	<u> </u>	<u> </u>
<u>1-3.4^o 1509'</u>	<u> </u>	<u> </u>
<u>1^o 2004'</u>	<u> </u>	<u> </u>
<u>3/4^o 2500'</u>	<u> </u>	<u> </u>
<u>1^o 3020'</u>	<u> </u>	<u> </u>
<u>1^o 3500'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: L. M. Gibbs

Title: Business Manager

Subscribed and sworn to before me this 18th day of August,
1927

Karna Tankester
Notary Public

My Commission Expires: 9-25-29

Chavis
County

NM
State