

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-33873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5167
7. Lease Name or Unit Agreement Name JACKSON UNIT
8. Well No. #5
9. Pool name or Wildcat JOHNSON RANCH (WOLFCAMP)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MURCHISON OIL & GAS, INC.	
3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX 75202	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>24.S</u> Range <u>33E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3616' GL, 3634' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to TD 13908' 4:30 pm 7/2/97. Run 1691' of 4 1/2" 15.1 #/ft, P-110, FL45
Top of liner at 12216'. Cement with 220 sx Class "H" + .5 CFR-3 + .6% Gas Stop
+ .4% Halad-22A + .2% HR-7. 15.6 PPG 1.18 ft³/sx. Plug down at 3:30 pm 6/4/97.
Float Held. Drill out cement to 12217'. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE Vice President, Operations DATE 7/9/97

TYPE OR PRINT NAME

Michael S. Daugherty

TELEPHONE NO. 953-1414 (214)

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: