

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33873

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5167

7. Lease Name or Unit Agreement Name

JACKSON UNIT

8. Well No.

#5

9. Pool name or Wildcat

JOHNSON RANCH (WOLFECAMP)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX 75202

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 16

Township

24 S

Range

33E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3616' GL, 3634' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pick up and run 7" casing to 12620'. Ran float shoe 1 jt. 7" 29 #/ft S-95 LT&C, float collar, 94 jts. 7" 29 #/ft. S-95 LT&C, 130 jts. 7" 29 #/ft N-80 LT&C, 97 jts 7" 29 #/ft N-80 BT&C. Cemented with 860 sxs. Premium + 3% GEL + 1/4 #/sx. Flocele + 5 #/sx. salt 11.5 PPG 2.90 ft³/sx. and 200 sxs. Premium 50/50 POZ "A" + .5% HALAD-322 + 2% GEL + 3% KCL. 14.4 PPG 1.25 ft³/sx. Plug down 7:30 am 6/11/97. Float held. WOC 24 hrs. Test BOP to 10,000 psi. Test csg. to 3000 psi. OK. Top cement 5225' temp log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE Vice President, Operations DATE 7/9/97

(214)

TYPE OR PRINT NAME

Michael S. Daugherty

TELEPHONE NO. 953-1414

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: