

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED

1997 SEP -8 A 9:58

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N - 330' FSL & 1650' FWL
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.
NM LC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #9

9. API Well No.

30-025-33886

10. Field and Pool, or Exploratory Area

Teague Paddock- Blinebry

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, Acidize, Frac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-20-97 Ran CBL-GR-CCL log to PBTD of 5834', cmt bond excellent. DV tool @ 4456'-4458' KB. WIH w/4" select fire csg gun & perf 1 hole at 5259' - 5299', 5304'-5397', 5427'-5487' & 5527'-5529' (40 holes). WIH w/5-1/2" x 2-3/8" Arrowset treating & testing R-type pkr, 1 jt 2-3/8" 4.7# J55 EUE tbq, SN & 164 jts 2-3/8" 4.7# J55 EUE tbq, btm pkr @ 5223', closed BOP.

8-21-97 TIH w/pkr to 5535', break circ, spot 6 bbls acid across perfs. PU to 5160', set pkr, break dwn perfs @ 902 psi. Open bypass. Spot acid to pkr, trap 500 psi. Acidize perf 5259'-5529' w/6000 gals 15% HCl w/90 ball sealers. Flush to btm perf. Excellent ball action. Ball out @ 4000 psi, shut dwn to let balls fall, continue to put acid away. Max rate 5.8 BPM, min 3.8 BPM, avg 5.3 BPM. Max press 4000 psi, min 2246 psi, avg 2845 psi. ISIP 772 psi, 5 mins 666 psi, 15 mins 626 psi.

8-22-97 Frac'd Blinebry perfs dwn 5-1/2" csg w/32,000 gals Delta Frac 25 pad, hole loaded after pumping 4200 gals, inc rate to 43 BPM @ 1600 psi, after pmp 16,000 gals pad, inj rate 45 BPM. Started 14,000 gal Delta Frac 25 stage w/16/30 mesh Ottawa sd initially 1 ppg & inc throughout to 3 ppg w/1 ppg on perfs, inj rate 47 BPM @ 1650 psi, at end of this stage inj rate 47.7 BPM @ 1450 psi, pumped 25,000 gal Delta Frac 25 stage w/16/30 mesh sd @ 3-5 ppg w/4 ppg sd on perfs. Inj rate 48.2 BPM @ 1350 psi, at end inj rate 48.8 BPM @ 1250 psi. Pumped 9500 gal stage w/16/30 mesh sd @ 5 ppg, 5 ppg sd on form @ 48.4 BPM @ 1245 psi. Flushed treatment w/6168 gals Waterfrac G30, Final rate 49.2 BPM @ 1750 psi, ISIP 1188 psi, 5 mins SIP 1014 psi, 15 mins 716 psi. Overall avg inj rate 45.9 BPM @ avg press 1580 psi. Total sd 175,000 lbs, pad & sd laden frac 80,500 gals, flush 6168 gals.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title Admin. Assist.

Date 09/05/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: