

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Com
P 19
Hobbs NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N - 330' FSL & 1650' FWL
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.

NM LC034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #9

9. API Well No.

30-025-33886

10. Field and Pool, or Exploratory Area

Teague Blinbry
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-24-97 Clint Hurt Rig #7 spudded 12-1/4" hole @ 4:30 AM 7-24-97. TD 12-1/4" hole @ 12:00 noon 7-25-97. Ran 25 jts (1126') 8-5/8" 24# J55 ST&C csg, set @ 1122' KB. Ran 3 centralizers, cmtd w/380 sx Premium Plus w/4% gel, 2% CaCl₂, 1/4#/sk Flocele, tailed in w/250 sx Premium Plus w/2% CaCl₂, 1/4#/sk Flocele. Displaced w/69 BFW. Circ 150 sx cmt to surface. PD @ 1:45 PM 7-26-97.

8-13-97 RTD 5900' TD 7-7/8" hole @ 2:30 PM 8-11-97. Loggers TD 5908'. Halliburton ran GR, Caliper, CSNG, DSN, SDL & DLL OH logs. Ran 139 jts (5889.46') 5-1/2" 14# & 15.5# J55 csg & float equip. Set @ 5889.46' KB. Ran csg w/25 centralizers, 1 middle of 1st jt, every other csg collar thereafter. Csg centralized from TD top 3850'. Cmtd 1st stage w/350 sx Premium 50:50 Poz w/0.6% Halad 9, 2.5# salt/sk, displaced first stage w/34 BFW & 106 BDM. PD @ 6:45 PM CDT 8-12-97. Float held ok, dropped bomb, open DV tool @ 7:10 PM, circ & pumped 450 BDM. Cmt 2nd stage w/975 sx Prem Plus cmt lead slurry w/0.25% CFR3, 1/4#/sk Flocele, 2.5% Econolite, 1/4#/sk D-Air, 0.5% Halad 9, tailed in w/260 sx Prem 50:50 Poz w/0.6% Halad 9 & 2.5# salt/sk, displaced w/106 BFW. PD on 2nd stage @ 12:45 AM 8-13-97. Circ 141 sx to surface. ND BOP, floats held ok, set slips, DV tool @ 4458'-4460', FC @ 5842'. Rig Released @ 7:00 AM 8-13-97.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Husband

Title

Admin. Assist.

Date

8-13-97

(This space for Federal or State office use)

Approved by
Conditions of approval

Title

Date

ACCEPTED FOR RECORD

ORIG. SGD. DAVID R. GLAM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side