

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ NM Oil Co.
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ P Other 1980
Hobbs NM 88241

2. NAME OF OPERATOR
PLAINS PETROLEUM OPERATING COMPANY

3. ADDRESS OF OPERATOR
411 W. Wall, Suite 1000

Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface L 1692' FSL & 442' FWL

At top prod. interval reported below

At total depth

ACCEPTED FOR RECORD

AUG 19 1997

14. PERMIT NO. DATE ISSUED

BLM

acc

15. DATE SPUDDED 5-19-97 16. DATE T.D. REACHED 6-25-97 17. DATE COMPL. (Ready to prod.) 7-21-97 18. ELEVATIONS (OF, KKB, RT, GR, ETC.)* Gr 3253' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5975' 21. PLUG BACK T.D., MD & TVD 5925' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 5975' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5234'-5588' Blinebry

26. TYPE ELECTRIC AND OTHER LOGS RUN

CPNL/GR/CCL cased hole

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1112' KB	12-1/4"	630 sx Prem Plus	Circ
5-1/2"	14 & 15.5#	5975.43 KB	7-7/8"	380 sx 50:50 Poz & 1200 sx Prem Plus	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5195	5195

31. PERFORATION RECORD (Interval, size and number)

5234'-5295', 5386'-5337', 5477'-5451',
5588'-5552' 40 holes 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5234'-5588' 6000	gal 15% HCL w/90 ball sealers
Frac	w/80,500 gal Delta Frac 25 &
175	500# sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-21-97		Flowing				Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
7-30-97	24	24/64"	→	44	350	147	7955
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
725		24/64" 777				38.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
S. Willis - pumper

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronnie Husband TITLE Admin. Assist.

DATE 8-13-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorigeta	4920		Fine grain, light gray Sandstone			
Paddock	5022		Cream colored, crystalline Dolomite			
Blanebry	5250		Tan to brown, fine to medium Dolomite			
Hubb	5922		Fine grain, tan to gray Sandstone			