RAILROAD COMMISSION OF TEXAS	Form W-12
OIL AND GAS DIVISION	(1-1-71)
INCLINATION PERCET	7 BBC L

INCLINATION (One Copy Must Be Filed With	7. RRC Lease Number. (Oil completions only)	
1. FIELD NAME (as per RRC Records or Wildcat) TEAGUE BLINEBRY	2. LEASE NAME BAYLUS CADE FED	8. Well Number /0
3. OPERATOR PLAINS PETROLEUM OPERATING CO.	30-025-33887	9. RRC Identification Number (Gas completions only)
4. ADDRESS 415 W. WALL, STE. 1000, MIDLAND	······································	10. County
5. LOCATION (Section, Block, and Survey) SEC. 35, $T-23-5$ $R-37-E$	1692/5 & 442/w	LEA, NM

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
498	498	· 3/4	1.31	6.52	6.52
	614	1	1.75	10.72	17.23
1399	287	1 1 / 4	2.18	6.26	23.50
	164	3/4	1.31	2.15	25.64
1719	156	3/4	1.31	2.04	27.68
2000	- 281	3/4	1.31	3.68	31.36
2265	265	/ 3/4	3.05 -	8.09	39.45
2429	164	1 1/2	2.62	4.29	43.75
2521	92	1 1/4	2.18	2.01	45.75
2616	- 95	1 1/2	2.62	2.49	48.24
<u>3057</u>	441	3/4	1.31	5.77	54.01
3560	503	1/4	.44	2.19	56.21
4058	498	1/2	.87	4.35	60.55
4553	495	3/4	1.31	6.48	67.03
5052	499	1	1.75	8.71	75.74
5617	565	1 1 / 4	2.18	12.33	88.07
 17. Is any information shown on the reverse side of this form? yes no 18. Accumulative total displacement of well bore at total depth of <u>5975</u> feet = <u>97.44</u> feet. *19. Inclination measurements were made in Tubing _ Casing _ Open hole Drill Pipe 					
20. Distance from surface location of well to the nearest lease line feet.					
21. Minimum distanc	e to lease line as pres	cribed by field rules			feet.
22. Was the subject	well at any time inten	tionally deviated from	the vertical in any man	her whatsoever? NO	
 21. Minimum distance to lease line as prescribed by field rules feet. 22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? <u>NO</u> (If the answer to the above question is "yes", attach written explanation of the circumstances.) 					
INCLINATION DATA			OPERATOR CERTIF	ICATION	
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both plete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.					
SIGNATURE OF AUTHOFTZEE REPRESENTATIVE <u>JERRA</u> SHRUM, DRILLING SUPERINTENDENT <u>SIGNATURE OF Authorized Representative</u>					
Name of Person and Title (type or print) <u>CLINT HURT DRILLING</u> Name of Company					
Telephone: 915 570-4771 Telephone:					

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Title:

:, . , Telephone: Ares Code

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Railroad Commission Use Only: 4

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Approved By : _

* Designates items certified by company that conducted the inclination surveys.

21 E

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)		
5975	358	7 1/2	2.62	9.37	97.44		
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If additional space REMARKS:	If additional space is needed, attach separate sheet and check here.						

RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.