

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M Oil C  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.

415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K - 1724' FSL & 1584' FWL  
Sec. 35, T23S, R37E

1997 AUG 24 P 11:06  
BUREAU OF LAND MGMT  
ROSWELL OFFICE  
Lease Designation and Serial No. NM LC034711  
Indian, Allottee or Tribe Name

Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #11

9. API Well No. 30-025-33888

10. Field and Pool, or Exploratory Area

Teague Blinebry  
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-25-97 PBTD 5850'. DV Tool @ 4500'-02'. TOC above 100'. Perf Blinebry 1 hole/ft @ 5263'-5279', 5302'-5399', 5403'-5499', 5500'-5595' & 5601', a total of 40 holes.

7-26-97 Spot 8 bbls acid across perfs, acidize perfs 5263'-5601' w/6000 gals 15% HCL w/90 ball sealers. Excellent ball action. Max press 3715 psi, min 2377, avg 2751 psi. Max rate 6 BPM, min 2 BPM, avg 5.6 BPM. ISIP 1017 psi, 10 mins 856, 15 mins 813.

7-29-97 Frac down 5-1/2" csg w/80,500 gals Delta Frac 25 w/175,000# 16/30 mesh sd @ an avg of 44 BPM @ avg of 1719 psi pressure. 6,240 gals Waterfrac G flush @ 1894 psi @ 42.5 BPM.

7-30-97 Ran 159 jts 2-3/8" J55 4.7# EUE 8rd tbg, EOP @ 5174.95 SN @ 5135' - Arrowset 1 pkr. Circ 2% KCL w/25 gal pkr fluid

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Husband*

Title

Admin. Assist.

Date

8-13-97

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any: