

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
PO Box 1980
Hobbs, NM 88241

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1997 JUL 24 A

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

BUREAU OF LAND MGMT.
ROSWELL OFFICE

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K - 1724' FSL & 1584' FWL
Sec. 35, T23S, R37E

5. Lease Designation and Serial No.

0: NM LC034711

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #11

9. API Well No. 30-025-33888

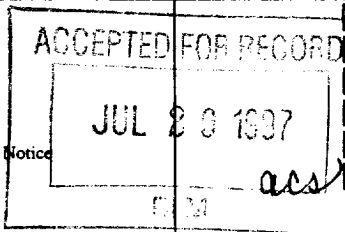
10. Field and Pool, or Exploratory Area

Teague Blinebry
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-29-97 Clint Hurt Rig #7 spudded 12-1/4" hole @ 1:00 AM 6-30-97.
7-2-97 TD 12-1/4" hole @ 1:30 PM 7-1-97. Ran 25 jts (1126.26') 8-5/8" 24# J55 ST&C csg, set @ 1123' KB. Ran 3 centralizers, cmtd w/380 sx Premium Plus w/4% gel, 2% CaCl₂, 1/4#/sk Flocele, tailed in w/250 sx Premium Plus w/2% CaCl₂, 1/4#/sk Flocele. Displaced w/68.5 BFW. Circ 211 sx cmt to surface. PD @ 10:00 PM 7-1-97.
7-18-97 RTD 5900' 7-7/8" hole @ 12:15 PM 7-17-97. Loggers TD 5902'. Halliburton ran DLL, Micro-SFL, Spectral Density, DSN, Caliper & Spectral Gamma Ran logs.
7-19-97 Ran 131 jts (5904.80') 5-1/2" 14# & 15.5# J55 csg. Set @ 5900' KB. Cmtd 1st stage w/270 sx Premium 50:50 Poz w/2% gel, 0.6% Halad 9 & 2.5# salt/sk, displaced w/ 40 BFW & 102 BDM. PD @ 5:30 PM 7-18-97, dropped bomb, open DV tool, circ 4 hrs, circ 25 sx cmt to surface after pumping 600 BDM. Cmtd 2nd stage w/1250 sx Premium Plus w/2.5% Econolite, 0.25% CFR3, 1/4#/sk D-Air, 1/4#/sk Flocele, 0.5% Halad 9, tailed in w/250 sx Premium 50:50 Poz w/2% Gel, 0.6% Halad 9, 2.5#/sk salt, displaced w/111 BDM, cmt did not circ to surface, PD @ 12:00 midnight 7-19-97. Release Clint Hurt @ 7:00 AM 7-19-97 - WOC

14. I hereby certify that the foregoing is true and correct

Signed

Donna Husband

Title

Admin. Assist.

Date

7-23-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: