

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division

1625 N. Carson Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995LEASE DESIGNATION AND SERIAL NO.
NM LC064118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Plains Petroleum Operating Company				8. FARM OR LEASE NAME, WELL NO. E. C. Hill "B" Federal #24		
3. ADDRESS AND TELEPHONE NO. 415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434				9. API WELL NO. 30-025-33889 51		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2280' FSL & 560' FEL At top prod. interval reported below At total depth 2280' FSL & 560' FEL				10. FIELD AND POOL, OR WILDCAT TEAGUE SIMPSON		
14. PERMIT NO.				DATE ISSUED		
15. DATE SPUDDED 11/29/99		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 12/03/99		
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* Gr 3265'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9555'		
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLETIONS, HOW MANY?		23. INTERVALS, ROTARY TOOLS 9555'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* TEAGUE SIMPSON 9270'-9383"				25. WAS DIRECTIONAL SURVEY MADE		
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL				27. WAS WELL CORED Yes		
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		
13-3/8"		48#		340' KB		
8-5/8"		32 & 24#		3030' KB		
5-1/2"		17 & 15.5#		9555'		
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
17-1/2"		320 sx PBCZ - TOC @ surface		Circ 5 sx surf		
11"		435 sx PBFI & 85 sx PBCZ - TOC @ 50'				
7-7/8"		1000 sx 50:50 + 350 sx Prem & 275 sx				
		Prem Poz - TOC by CBL @ 2595'				
29. LINER RECORD			30. TUBING RECORD			
SIZE		TOP (MD)		SIZE		
				2-7/8"		
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)		
				8900'		
SCREEN (MD)		PACKER SET (MD)				
31. PERFORATION RECORD (Interval, size and number) 9270'-9383' 1 JSPF 0.44" 19 gram charge 9372-9382' 33 holes. 9350-9362' 39 holes. 9339-9346' 24 holes. 9328'-9334' 21 holes. 9284-9288' 20 holes. 9270-9274' 20 holes. 9235-9238' 12 holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
Frac 9270'-9383'			44 tons CO2 & 48195 gals			
Acidize 9270'-9383'			1500 gals 7-1/2% MCA w/30 ball sealers			
33. * PRODUCTION						
DATE FIRST PRODUCTION 11/29/99 *		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump 25-125-RHBC-24-6			WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 12/04/99 *		HOURS TESTED 24		CHOKE SIZE		
PROD'N FOR TEST PERIOD		OIL—BBL. 59		GAS—MCF. 173		
WATER—BBL. 61		GAS-OIL RATIO 2932				
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		
OIL—BBL.		GAS—MCF.		WATER—BBL.		
OIL GRAVITY-API (CORR.) 40.2						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Rodney Long (Foreman)		
35. LIST OF ATTACHMENTS *Dates are sqz of Drinkard and lwing tbg to produce from Simpson, original completion zone (spud 10-13-97, completion 12/97)						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <i>Donnie Husband</i>		TITLE Admin.Assist.		DATE 12/14/99		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. **SUMMARY OF POROUS ZONES:** (List all important zones of porosity and contents of cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Glorieta	4921'		Fine grain, light gray sandstone
Paddock	5036'		Cream colored crystalline Dolomite
Blinebry	5283'		Tan to brown, fine to medium Dolomite
Tubb	5934'		Fine grain, tan to gray sandstone
Drinkard	6293'		Off white, buff to cream to tan, very fine crystalline Dolomite
Abo	6399'		Cream, tan to brown, very fine to fine crystalline sucrosic, slightly limey Dolomite
Devonian	7240'		Dolomite, Lime & Chert
Silurian	7822'		60% Dolomite, 40% Lime
Fusselman	8201'		20% Dolomite, 80% Lime
Montoya	8554'		Dolomite, Chert, Lime
Simpson	8851'		Sand & Shale
McKee	9204'		Sand

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH



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