District II

District I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature:

District III P.O. Box 2088	5 Coples	
1000 Rio Brazos Rd., Aztec, NM 87410	ОООРКЗ	
	ED REPORT	
P.O. Box 2088, Santa Fe, NM 87504-2088		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Ogriphic pages and Address Ogriph Number	· · · · · · · · · · · · · · · · · · ·	
1 Operator name and Address OGRID Number Apache Corporation 000873		
2000 Post Oak Blvd, Suite 100 Reason for Filing Code	3	
Houston, TX 77056-4400 NW		
4 API Number 5 Pool Name 5 Pool Code 30-025-33913 Langlie Mattix 7 RVRS Q Grayburg 37240		
⁷ Property Code ⁸ Property Name ⁹ Well Number		
16843 Skelly Penrose -A- Unit 78		
¹⁰ Surface Location		
Ut or lot no. Section Township Range Tokyon Feet from the North/South line Feet from the East/West line D 3 23S 37E Tokyon Feet from the North 1201 West	County Lea	
" Bottom Hole Location		
Ul or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line	County	
12 Lse Code 18 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 29 Effective Date 17 C-129 Expired Part 19 C-1	iration Date	
P P		
III. Oil and Gas Transporters		
19 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description		
020667 Shell Pipeline Corp. 2480810 O		
P.O. Box 2648		
Houston, TX 77252		
22345 Texaco Exploration & Prod Inc 2806322 G		
P.O. Box 3000		
Tulsa, OK 74102		
IV Produced Water 23 POD I 24 POD ULSTR Location and Description		
2480850		
V. Well Completion Data	****	
25 Spud Date 28 Ready Date 27 TD 28 PBTD 29 Perforations		
5/23/97 6/9/97 3750' 3740' 3524'-3653' 30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement		
30 Hole Size 3" Casing & Tubing Size 3" Depth Set 3" Sacks Cement 12-1/4" 9-5/8" 1140' 455 sxs		
8-3/4" 5-1/2" 3750' 1700 sxs	· · · · · · · · · · · · · · · · · · ·	
M.M. II T4 D.4		
VI Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pr	ressure	
6/9/97 6/9/97 6/19/97 24 hrs		
40 Choke Size 41 OII 42 Water 43 Gas 44 AOF 45 Test M	Method	
OIL CONSERVATION DIVISION		
with and that the Information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY CHRIS WILLIAMS ORIGINAL SIGNED BY CHRIS ORIGINA		
DISTRICTION		
Signature: Amula M. Tuguton Approved by:		
Printed Name: Title:		
Pamela M. Leighton		
Title: Approval Date: Approval Date:		
Date: Phone: 713-296-7120		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator		

Printed Name