

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33913
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE "A" UNIT
8. Well No. 78
9. Pool name or Wildcat LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
APACHE CORPORATION

3. Address of Operator
2000 POST OAK BLVD., SUITE 100, HOUSTON, TX 77056-4400

4. Well Location
Unit Letter L/4 U/D : 174' Feet From The NORTH Line and 1201' Feet From The WEST Line
Section 3 Township 23S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3314' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Casing Test and Cement Job-Surf. & Prod. Csg.
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other-Spud
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/23/97 MIRU & Spud.
- 5/24/97 Run 28 jts. 9-5/8" 32.3, H-40, ST&C csg. to 1140'. Cmt'd. w/ 455 sks PBCZ. Bumped plug @ 12:30 p.m. Circ. 36 sks to pit.
- 5/28/97 Drl'd. 8-3/4" hole to 3750'. Run 83 jts., DV Tool, 5-1/2", 17#, K-55, LT&C csg. RU Halliburton, circ. & retighten head. Cmt'd. w/ 1700 sks "C", 2% CaCl. Bump w/ 1100# @ 2:15 p.m. WOC, did not circ. cmt. Psi 50 to 65. ND BOP. Tested to 3000#. Rig released @ 9:00 p.m. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah K. Hoyt TITLE ENGINEERING TECH. DATE 6/5/97
TYPE OR PRINT NAME DEBORAH K. HOYT TELEPHONE NO. 713/296-7152

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT I SUPERVISOR DATE JUN 12 1997
CONDITIONS OF APPROVAL, IF ANY:

