Submit 3 Copies	State of New Mexico Energy, Minerals and Natural Resources Department					
DISTRICT I OIL CONSERVATI	OIL CONSERVATION DIVISION P.O. BOX 2088					
DISTRICT II Santa Fe, New Mexic P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.				
	SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FO	7. Lease Name or Unit Agreement Name SKELLY PENROSE "A" UNIT					
(FORM C-101) FOR SUCH PROPOSALS						
1. Type of Well: OIL WELL GAS WELL OTHER						
2. Name of Operator	8. Well No.					
	77 9. Pool name or Wildcat					
3. Address of Operator	LANGLIE MATTIX 7 RIVERS QUEEN GRAYBURG					
2000 POST OAK BLVD., SUITE 100, HOUSTON, TX 770	30-4+00	EANGELE MATTIX / ATTEND & DEEL OF OTOTOOTO				
4. Well Location Line Line Line and 207 Feet From The WEST Line Unit Letter 40						
Section 3 Township 23S Range 37E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3324' GR Image: County Image: County						
Check Appropriate Boy	to Indicate Nature of Notice, Repo	or Other Data				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
Perform Remedial Work Plug and Abandon	Remedial Work	Altering Casing				
Temporarily Abandon Change Plans	Commence Drilling Operations Plug and Abandonment					
Pull or Alter Casing	🗙 Casing Test and Ceme	Casing Test and Cement Job-Surface & Prod. csg.				
Other	Other-Spud					
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent SEE RULE 1103. 	tinent dates, including estimated date of sta	rting any proposed work)				
5/17/97 MIRU Rod Ric #3. Spud @ 3:00 p.m. 5/18/97 Run 29 jts. <u>9-5/8"</u> 32.3 ST&C H-40 csg. to 1140'. Cmt'd w/ 455 sks PBCZ.						
5/22/97 Run DV tool & 82 jts. 5-1/2" 17#, K-55,	Bumped plug @ 11:45 a.m. Circ. 32 sks to pit. Run DV tool & 82 jts. 5-1/2" 17#, K-55, LTC csg. to 3750'. Cmt'd w/ 1700 sks					
Bump plug @ 5:00 a.m. w/ 2100#.	"C" 2% CaCl, Bump plug w/ 800#. Drop bomb, open DV tool, circ. 285 sks to pit. Bump plug @ 5:00 a.m. w/ 2100#.					
5/23/97 Released 30# psi to trickle. PU BOP. off secondary seal & tested to 3000#.	Released 30# psi to trickle. PU BOP. Set 11 x 5-1/2" SB-3 slips. ND BOP. Packed off secondary seal & tested to 3000#. Released Rod Ric #3 @ 11:00 a.m.					
5/24/97 WOCU.						

I hereby certify that the SIGNATURE	information above is true and complete to the best of my	knowledge and	ENGINEERING TECH.	DATE	6/3/97
TYPE OR PRINT NAM	E DEBORAH K. HOYT			TELEPHON	IE NO. 713/296-7152
(This space for State	ORIGINAL SIGNED BY CHRIS WIL DEDIRICT I SUPERVISION	<u></u>			
APPROVED BY	DISTRICT ISTAT	TITLE		DATE	IIIN 1 1 1997
CONDITIONS OF APP	ROVAL, IF ANY:				