## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease-6 copies Fee Lease-5 copies DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-025-33938 DISTRICT II Indicate Type of Lease Santa Fe, New Mexico 87504-2088 FEE STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Nam OIL WELL GAS WELL ☐ DRY OTHER b. Type of Completion: Skelly Penrose "A" Unit Workover ✓ New Well Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other 2. Name of Operato B. Well No. Apache Corporation 79 3. Address of Operator 9. Pool name or Wildcat 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 Langlie-Mattix-Queen 4. Well Location 2/B 1320' 2458' Feet From The Unit Lette Feet From The North Line and East Line 3 Lea 238 37E Township Range 12. Date Compl. (Ready to Prod.) 10. Date Spudded Date T.D. Reached Elevations (DF& RKB, RT, GR, etc. 4. Elev. Casinghead 5/30/97 6/3/97 6/11/97 3301' GR 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 3750 Many Zones? Drilled By 3740' X 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3504'-3636' "Penrose" Yes 21. Type Electric and Other Logs Run 22. Was Well Cored CNC-CCL-GR, CBC-CCL-GR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET CEMENTING RECORD HOLE SIZE AMOUNT PULLED 9-5/8" 32# 1155 12-1/4" 455 sks 5-1/2" 17# 3750 8-3/4" 1850 sks LINER RECORD TUBING RECORD SIZE TOP воттом SACKS CEMENT PACKER SET SCREEN DEPTH SET SIZE 2-7/8" 3651 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3504'-10' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3520'-35 3504'-3636' Acidized LM7RQ w/ 4500 gals. 15% 3542'-82 NEFE HCL w/ 2000# salt. 3626'-29 Fraced LM7RQ w/ 40000 gals. 3632'-36' Delta Frac 25, 95000# 12/20 Brady sand & 30000# 12/20 SLC ramping sand. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) **Producing** 6/24/97 Pumping-2" hollow tube 20' long Date of Test **Hours Tested** Choke Size Prod'n For Water - Bbl Gas - Oil Ratio Test Period 6/29/97 24 110 198 Flow Tubing Press. Calculated 24-Oit - Bbl. Oil Gravity - API - (Corr.) Casing Pressure Gas - MCF Water - Bbl. Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments 31. I hereby certify that the into Printed libra Deborah K. Hoyt Title Engineering Tech. Date 7/24/97

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## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy 1182' T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers 2476' T. Devonian T. Menefee T. Madison T. Queen 3390' T. Silurian T. Point Lookout T. Elbert T. Grayburg 3682' T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Delaware Sand T. Todilto T. T. Drinkard T. Bone Springs T. Entrada T. Abo T. Penrose 3502' T. Wingate T. T. Wolfcamp Т. T. Chinle T. Penn T. T. Permain T. T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES to No. 3, from No. 2, from No. 4; from **IMPORTANT WATER SANDS** include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology