

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-071
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISIC.
PO Box 2088
Santa Fe, NM 87504-2088

Form: O-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. APACHE CORPORATION 2000 POST OAK BLVD. SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 00873
		API Number 30-025-339
Property Code 16843	Property Name Skelly Penrose "A" Unit	Well No. 79

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
2 / B	3	23S	37E		1320'	North	2458'	East	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1	Proposed Pool 2
Langlie Mattix 7Rivers Queen Grayburg	

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	ROTARY	P	3301' GR.
Multiple	Proposed Depth	Formation	Contractor	Spud Date
NO	3750	PENROSE	UNKNOWN	WHEN APPROVED

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 $\frac{1}{4}$ "	9 5/8"	32.3	1160'	555	Circ. to surface
8 3/4"	5 $\frac{1}{2}$ "	17	3750'	1540	Circ. to surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 12 $\frac{1}{4}$ " hole to 1160'. Run and set 1160' of 9 5/8" 32.3# H-40 ST&C casing. Cement with 555 Sx. Class "C" + 2% CaCl + $\frac{1}{4}$ # Celoflakes/Sx. Circulate cement to surface.
2. Drill 12 $\frac{1}{4}$ " hole to 3750'. Run and set 3750' of 5 $\frac{1}{2}$ " 17# K-55 LT&C casing. Cement with 490 Sx. Class "C" 35/65 POZ + 5% salt + 6% Gel + $\frac{1}{4}$ # Celoflakes per Sx. Tail in with 1050 Sx. Class "C" + 2% CaCl + $\frac{1}{4}$ # Celoflakes/Sx. Circulate cement to surface.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Joe T. Janica*
Printed name: Joe T. Janica
Title: Agent

Date: 01/17/97
Phone: 505-392-2112

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:
Approval Date: 1/17/97
Expiration Date:

Conditions of Approval:
Attached ☐

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-33958	Pool Code 37240	Pool Name Langlie Mattix 7R's Queen Grayburg
Property Code 16843	Property Name SPAU	Well Number 79
OGRID No. 000843	Operator Name APACHE CORPORATION	Elevation 3301

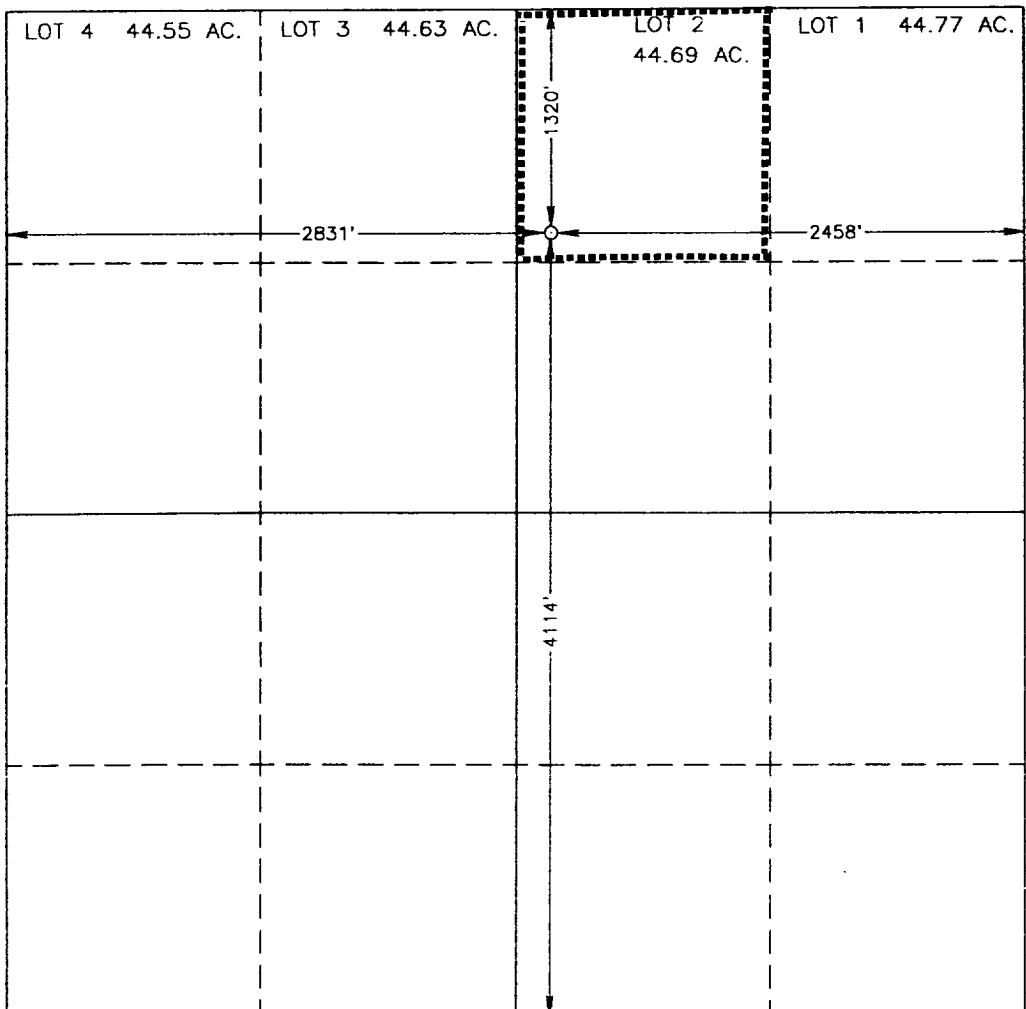
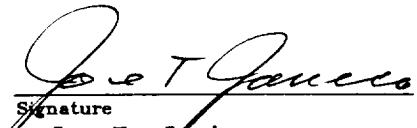
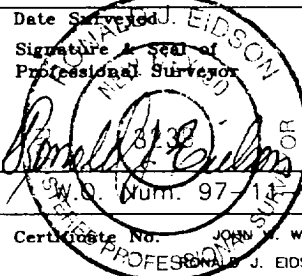
Surface Location

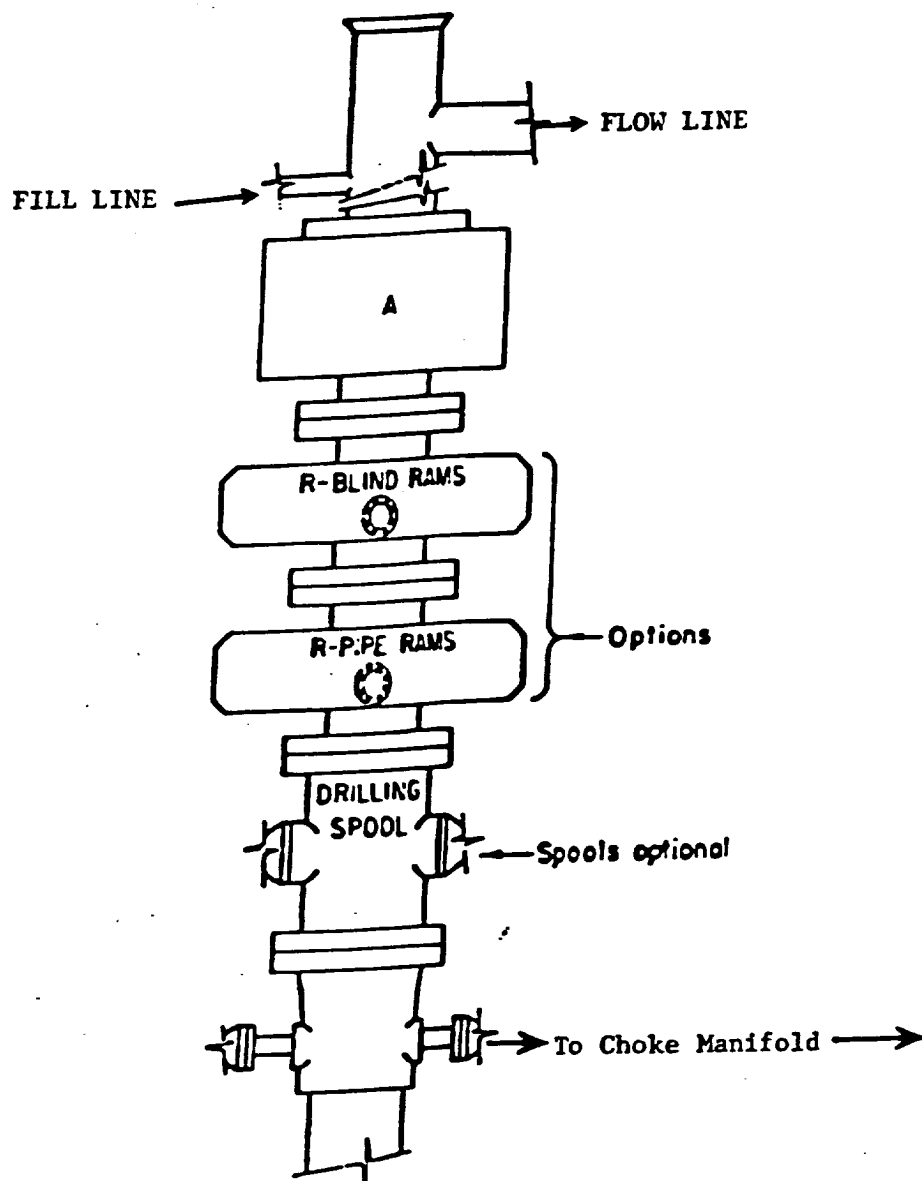
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B / 2	3	23 S	37 E		1320	NORTH	2458	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 44.55 AC.	LOT 3 44.63 AC.	LOT 2 44.69 AC.	LOT 1 44.77 AC.
			
OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Joe T. Janica Printed Name Agent Title 01/17/97 Date			
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JANUARY 10, 1997 Date Surveyed Signature & Seal of Professional Surveyor  W.Q. Num. 97-11-0031 Certificate No. JOHN W. WEST, 676 J. EIDSON, 3239 GARY G. EIDSON, 12641			



ARRANGEMENT SRRA

900 Series
3000 PSI WP

ELF
2/11/01
ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED