

Submit to Appropriate
 District Office
 State Lease-8 copies
 Fee Lease-5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33939
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other	8. Well No. 91
2. Name of Operator Apache Corporation	9. Pool name or Wildcat Langlie-Mattix-Queen
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400	
4. Well Location Unit Letter C : 98' Feet From The North Line and 1334' Feet From The West Line Section 10 Township 23S Range 37E NMPM Lea County	
10. Date Spudded 5/11/97	11. Date T.D. Reached 5/15/97
12. Date Compl. (Ready to Prod.) 5/22/97	13. Elevations (DF & RKB, RT, GR, etc.) 3300' GR
14. Elev. Casinghead	
15. Total Depth 3750'	16. Plug Back T.D. 3740'
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3497'-3668' "Penrose"	20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR-CCL-CBL, GR-Neutron	22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.2#	1160'	12-1/4"	455 sks	
5-1/2"	17#	3750'	8-3/4"	1950 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3470'	

26. Perforation record (interval, size, and number) 3497'-3503' 3666'-3668' 3510'-3558' 3605'-3610' 3612'-3618'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3497'-3668' Acidized w/ 4500 gals. NEFE, 15% 2500# rock salt @ 2000# press. 3497'-3668' Fraced LM7RQ interval w/ 72,000# 12/20 Brady sand & 50,000# 12/20 SLC @ 8 ppg.
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28. PRODUCTION							
Date First Production 6/3/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/17/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 44	Gas - MCF 334	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah K. Hoyt Printed Name Deborah K. Hoyt Title Engineering Tech. Date 6/25/97

JCT

