

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cont.
P. 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #62

9. API Well No.
30-025-33959

10. Field and Pool or Exploratory Area
Teague Blinberry

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
Arch Petroleum Inc.
3. Address and Telephone No.
10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 1350' FNL, 1300' FWL, Sec. 21, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud & Surface Casing	<input type="checkbox"/> Dispose Water

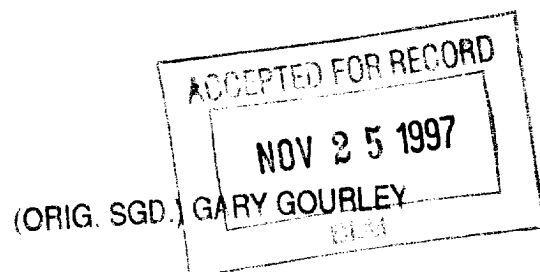
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12-1/4" hole 10/31/97.

11/02/97
Reached TD of 1010' and ran 24 jts. 8-5/8", 23# casing.
Cement w/100 sx Class "H" w/10% A10 and 1% CaCl₂,
followed by 400 sx Class "C" w/4% gel, 2% CaCl₂, and 1/4#/sk Celloflake.
Tailed w/200 sx Class "C" w/2% CaCl₂.

Circulated 161 sx to surface.



14. I hereby certify that the foregoing is true and correct

Signed Ruben S. McCauley Title Technical Administrator Date 11/18/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

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BUREAU OF LAND RIGHT
ROSWELL OFFICE

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